

STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY

IN THE MATTER OF:

**TEXAS PETROLEUM INVESTMENT
COMPANY**

AI # 32292

**PROCEEDINGS UNDER THE LOUISIANA
ENVIRONMENTAL QUALITY ACT
LA. R.S. 30:2001, ET SEQ.**

*** Settlement Tracking No.**

*** SA-AE-25-0052**

*** Enforcement Tracking No.**

*** AE-PP-22-00352**

SETTLEMENT AGREEMENT

The following Settlement Agreement is hereby agreed to between Texas Petroleum Investment Company (“Respondent”) and the Department of Environmental Quality (“DEQ” or “the Department”), under authority granted by the Louisiana Environmental Quality Act, La. R.S. 30:2001, et seq. (“the Act”).

I

Respondent is a corporation that owns and/or operates an oil and gas production facility located in Lafourche Parish, Louisiana (“the Facility”).

II

On February 19, 2025, the Department issued to Respondent a Notice of Potential Penalty, Enforcement Tracking No. AE-PP-22-00352 (Exhibit 1).

III

Respondent denies it committed any violations or that it is liable for any fines, forfeitures and/or penalties.

IV

Nonetheless, Respondent, without making any admission of liability under state or federal statute or regulation, agrees to pay, and the Department agrees to accept, a payment in the amount of ELEVEN THOUSAND AND NO/100 DOLLARS (\$11,000.00), of which One Thousand Four Hundred Thirty-Eight and 90/100 Dollars (\$1,438.90) represents the Department's enforcement costs, in settlement of the claims set forth in this Settlement Agreement. The total amount of money expended by Respondent on cash payments to the Department as described above, shall be considered a civil penalty for tax purposes, as required by La. R.S. 30:2050.7(E)(1).

V

Respondent further agrees that the Department may consider the inspection report(s), permit record(s), the Notice of Potential Penalty and this Settlement Agreement for the purpose of determining compliance history in connection with any future enforcement or permitting action by the Department against Respondent, and in any such action Respondent shall be estopped from objecting to the above-referenced documents being considered as proving the violations alleged herein for the sole purpose of determining Respondent's compliance history.

VI

This Settlement Agreement shall be considered a final order of the Secretary for all purposes, including, but not limited to, enforcement under La. R.S. 30:2025(G)(2), and Respondent hereby waives any right to administrative or judicial review of the terms of this agreement, except such review as may be required for interpretation of this Settlement Agreement in any action by the Department to enforce this Settlement Agreement.

VII

This Settlement Agreement is being made in the interest of settling the state's claims and

avoiding for both parties the expense and effort involved in litigation or an adjudicatory hearing. In agreeing to the compromise and Settlement Agreement, the Department considered the factors for issuing civil penalties set forth in La. R.S. 30:2025(E) of the Act.

VIII

As required by law, the Department has submitted this Settlement Agreement to the Louisiana Attorney General for approval or rejection. The Attorney General's concurrence is appended to this Settlement Agreement.

IX

The Respondent has caused a public notice advertisement to be placed in the official journal of the parish governing authority in Lafourche Parish, Louisiana. The advertisement, in form and wording approved by the Department, announced the availability of this Settlement Agreement for public view and comment and the opportunity for a public hearing. Respondent has submitted an original proof-of-publication affidavit and an original public notice to the Department and, as of the date this Settlement Agreement is executed on behalf of the Department, more than forty-five (45) days have elapsed since publication of the notice.

X

Payment is to be made within thirty (30) days from notice of the Secretary's signature. If payment is not received within that time, this Settlement Agreement is voidable at the option of the Department. The Respondent shall provide its tax identification number when submitting payment. Payments are to be made by check, payable to the Department of Environmental Quality, and mailed or delivered to the attention of Accountant Administrator, Financial Services Division, Department of Environmental Quality, Post Office Box 4303, Baton Rouge, Louisiana, 70821-4303 or by Electronic Funds Transfer (EFT) to the Department of Environmental Quality, in accordance with

instructions provided to Respondent by the Financial Services Division. Each payment shall be accompanied by a completed Settlement Payment Form attached hereto.

XI

In consideration of the above, any claims for penalties are hereby compromised and settled in accordance with the terms of this Settlement Agreement.

XII

Each undersigned representative of the parties certifies that he or she is fully authorized to execute this Settlement Agreement on behalf of his or her respective party, and to legally bind such party to its terms and conditions.

**TEXAS PETROLEUM INVESTMENT
COMPANY**

BY: _____
(Signature)

(Printed)

TITLE: _____

THUS DONE AND SIGNED in duplicate original before me this _____ day of
_____, 20_____, at _____.

NOTARY PUBLIC (ID # _____)

(stamped or printed)

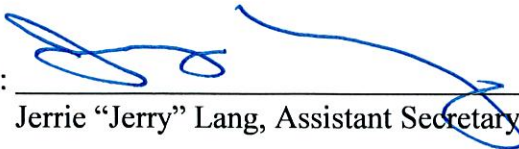
**LOUISIANA DEPARTMENT OF
ENVIRONMENTAL QUALITY**
Courtney J. Burdette, Secretary

BY: _____
Jerrie "Jerry" Lang, Assistant Secretary
Office of Environmental Compliance

THUS DONE AND SIGNED in duplicate original before me this _____ day of
_____, 20_____, at Baton Rouge, Louisiana.

NOTARY PUBLIC (ID # _____)

(stamped or printed)

Approved:  _____
Jerrie "Jerry" Lang, Assistant Secretary

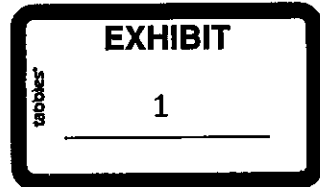
JEFF LANDRY
GOVERNOR



AURELIA S. GIACOMETTO
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE

FEB 19 2025



CERTIFIED MAIL (7022 2410 0000 7120 1359)
RETURN RECEIPT REQUESTED

TEXAS PETROLEUM INVESTMENT COMPANY
c/o Patrick S. Ottinger
Agent for Service of Process
1313 W. Pinhook Rd.
Lafayette, LA 70503

RE: NOTICE OF POTENTIAL PENALTY
ENFORCEMENT TRACKING NO. AE-PP-22-00352
AGENCY INTEREST NO. 32292

Dear Sir:

On or about February 16, 2022, and February 17, 2025, an inspection and a subsequent file review, of **CLOVELLY FIELD CENTRAL FACILITY**, an oil and gas production facility, (the Facility) owned and/or operated by **TEXAS PETROLEUM INVESTMENT COMPANY (RESPONDENT)**, were performed to determine the degree of compliance with the Louisiana Environmental Quality Act (the Act) and the Air Regulations. The Facility is located four (4) miles northeast of Galliano, Lafourche Parish, Louisiana. The Respondent operates and/or has operated the Facility under the authority of the following Title V Air Quality Permits:

1560-00045-V11	10/7/2024	10/7/2029
1560-00045-V10*	10/19/2022	3/26/2024
1560-00045-V9	12/2/2020	3/26/2024
1560-00045-V8	3/26/2019	3/26/2024

*Administratively continued pursuant to LAC 33:III.507.E

While the investigation by the Louisiana Department of Environmental Quality (the Department) is not yet complete, the following violations were noted during the course of the inspection and file review:

- A. The Respondent failed to keep operating rate records by electronic or hard copy daily. Specifically, at the time of the Department's inspection operating rate records were requested for CLO-COMP-1 – Internal Combustion Engine-Exhaust Stack (EQT 0055) and CLO-COMP-2 – Internal Combustion Engine-Exhaust Stack (EQT 0058); however, the

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Respondent's representative stated the operating rate records are not kept. Each failure to keep records of operating rate by electronic or hard copy daily is a violation of Specific Requirements 56 and 90 of Title V Air Permit No. 1560-00045-V9, LAC 33:III.501.C.4, and La. R.S. 30:2057(A)(2).

- B. The Respondent replaced CLO-INJ-3 – Internal Combustion Engine-Exhaust Stack (EQT 0008) prior to authorization from the Department. Specifically, EQT 0008 failed and was replaced with a Waukesha VRG330 SWD pump engine on or about May 7, 2021, prior to the Department issuing a regulatory permit on or about October 12, 2021. The unauthorized construction of an emission source without prior approval from the Department is a violation of LAC 33:III.501.C.1 and La. R.S. 30:2057(A)(2). Additionally, the Respondent operated EQT 0008 without the Department's authorization from May 7, 2021, until October 12, 2021, which is a violation of LAC 33:III.501.C.2, La. R.S. 30:2057(A)(1), and La. R.S. 30:2057(A)(2).
- C. The Respondent failed to operate each emission source in accordance with all terms and conditions of its Title V Air Permits. Specifically, in the 2019 Title V Second Semiannual Report, dated March 25, 2020, the Respondent reported CLO-AC-1 – Internal Combustion Engine-Exhaust Stack (EQT 0004) exceeded the permitted annual run-time hours, which resulted in higher emissions being released. Specifically, EQT 0004 was operated 320 hours in excess of the 400 hours per year limit in the year 2019. Additionally, in the 2020 Title V Second Semiannual Report, dated March 29, 2021, EQT 0004 exceeded the permitted annual run-time hours, which resulted in higher emissions being released. Specifically, EQT 0004 was operated 290 hours in excess of the 400 hours per year limit in the year 2020. In electronic correspondence dated December 31, 2024, a representative of the Respondent provided the excess emissions. The excess emissions are detailed in the table below:

Permit No.	Year	Excess Emissions		
		NOx	CO	VOC
1560-00045-V8	2019	0.09 tons per year (tpy)	0.07 tpy	0.07 tpy
		0.09 tpy	0.07 tpy	0.07 tpy
		<0.01 tpy	0.0035 tpy	0.0035 tpy
1560-00045-V9	2020	1.91 tpy	0.06 tpy	0.06 tpy
		1.91 tpy	0.06 tpy	0.06 tpy
		0.10 tpy	0.0032 tpy	0.0032 tpy

Each failure to operate each emission source in accordance with all terms and conditions of its Title V Air Permit Nos. 1560-00045-V9 and 1560-00045-V8 is a violation of LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1), and La. R.S. 30:2057(A)(2). On or about December 2, 2020, the Department issued a permit modification, Title V Air Permit No. 1560-00045-V9, to increase the operating time for EQT 0004 to 8,760 hours per year.

- D. The Respondent failed to submit a permit application prior to construction, reconstruction, or modification. Specifically, in the 2022 Title V First Semiannual Monitoring Report, dated September 29, 2022, the Respondent reported that the equipment listed in the table below was on-site, but not listed in the permit as an emission source. Additionally, in correspondence dated January 25, 2023, a representative of the Department requested the construction and

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start-up dates of the emission sources. On March 30, 2023, a representative of the Respondent provided the construction and start-up dates, as applicable.

EQT 0062 (84-22-GR-BS)	3/21/2022	4/10/2022	10/19/2022	161
EQT 0063 (85-22-GR-SCC)	3/21/2022	4/10/2022	10/19/2022	161
EQT 0064 (86-22-GPFS-RV)	3/21/2022	4/10/2022	10/19/2022	161
EQT 0065 (CLO-COMP-1A)	2/22/2022	4/9/2022	10/19/2022	183
EQT 0066 (CLO-COMP-2A)	2/22/2022	5/5/2022	10/19/2022	157
EQT 0067 (CLO-TP-1)	4/22/2022	4/10/2022	10/19/2022	161
EQT 0068 (92-22-OSBC-V)	3/17/2022	4/10/2022	10/19/2022	161
EQT 0069 (93-22-OSBC-V)	3/17/2022	4/10/2022	10/19/2022	161
EQT 0070 (94-22-OSBC-V)	3/17/2022	4/10/2022	10/19/2022	161
EQT 0071 (95-22-GOP)	5/2022	N/A	10/19/2022	N/A
EQT 0072 (CLO-GEN-1A)	4/23/2022	4/10/2022	10/19/2022	161
EQT 0073 (96-22-GOP)	5/2022	N/A	10/19/2022	N/A
EQT 0074 (97-22-GOP)	5/2022	N/A	10/19/2022	N/A
EQT 0075 (98-22-GOP)	5/2022	9/12/2022	10/19/2022	27
EQT 0076 (99-22-GOP)	5/2022	9/11/2022	10/19/2022	28
EQT 0077 (100-22-GOP)	5/2022	8/31/2022	10/19/2022	39
EQT 0078 (101-22-GOP)	5/2022	9/1/2022	10/19/2022	38

As a corrective action, the Respondent applied for a permit modification, and on or about October 19, 2022, the Department issued Title V Air Permit No. 1560-00045-V10 which included the emission sources in the above table. Each failure to submit a permit application prior to construction, reconstruction, or modification of the facility is a violation of LAC 33:III.501.C.1, and La. R.S. 30:2057(A)(2). The unauthorized operation of the emission sources from the date of startup to the date a permit is issued is a violation of LAC 33:III.501.C.2, La. R.S. 30:2057(A)(1), and La. R.S. 30:2057(A)(2).

- E. The Respondent failed to operate each emission source in accordance with all terms and conditions of its Title V Air Permit. Specifically, in the 2023 Title V First Semiannual Monitoring Report, dated September 29, 2023, and 2023 Title V Second Semiannual Monitoring Report, dated March 26, 2024, the Respondent reported that 101-22-GOP – Gas Operated Pump (EQT 0077) exceeded the permitted runtime of 150 hours per year, resulting in excess emissions being released to the atmosphere. In electronic correspondence dated December 10, 2024, a representative of the Respondent reported that the total volatile organic compound (VOC) emissions for EQT 0077 during the 2023 year was 12.55 tons, which is an exceedance of the tons per year (tpy) limit of 1.29 tons set forth in Title V Air Permit No. 1560-00045-V10. The failure to operate each emission source in accordance with all terms and conditions of its Title V Air Permit No. 1560-00045-V10 is a violation of LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1), and La. R.S. 30:2057(A)(2). On August 1, 2023, the Respondent submitted a Title V Permit Renewal to increase the operating time of EQT 0077. On or about October 7, 2024, the Department issued Title V Air Permit No. 1560-00045-V11, which

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increased the operating time to 3,000 hours per year and the VOC tpy limit was increased to 25.82 tons.

Pursuant to La. R.S. 30:2050.3(B), you are hereby notified that the issuance of a penalty assessment is being considered for the violation(s) described herein. Written comments may be filed regarding the violation(s) and the contemplated penalty. If you elect to submit comments, it is requested that they be submitted within ten (10) days of receipt of this notice.

Prior to the issuance of any additional appropriate enforcement action, you may request a meeting with the Department to present any mitigating circumstances concerning the violation(s). If you would like to have such a meeting, please contact Bailey Macmurdo at (225) 219-2141 or Bailey.Macmurdo@la.gov within ten (10) days of receipt of this **NOTICE OF POTENTIAL PENALTY**.

The Department is required by La. R.S. 30:2025(E)(3)(a) to consider the gross revenues of the Respondent and the monetary benefits of noncompliance in order to determine whether a penalty will be assessed and the amount of such penalty. Please forward the Respondent's most current annual gross revenue statement along with a statement of the monetary benefits of noncompliance for the cited violations to the above named contact person within ten (10) days of receipt of this **NOTICE OF POTENTIAL PENALTY**. Include with your statement of monetary benefits the method(s) you utilized to arrive at the sum. If you assert that no monetary benefits have been gained, you are to fully justify this statement. If the Respondent chooses not to submit the requested most current annual gross revenues statement within ten (10) days, it will be viewed by the Department as an admission that the Respondent has the ability to pay the statutory maximum penalty as outlined in La. R.S. 30:2025.

For each violation described herein, the Department reserves the right to seek civil penalties and the right to seek compliance with its rules and regulations in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties and compliance.

The Department assesses civil penalties based on LAC 33:I.Subpart1.Chapter 7. To expedite closure of this **NOTICE OF POTENTIAL PENALTY**, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein. The Respondent may offer a settlement amount, but the Department is under no obligation to enter into settlement negotiations. The decision to proceed with a settlement is at the discretion of the Department. The settlement offer amount may be entered on the attached "**NOTICE OF POTENTIAL PENALTY REQUEST TO SETTLE**" form. The Respondent may submit the settlement offer within one hundred and eighty (180) days of receipt of this **NOTICE OF POTENTIAL PENALTY**. The Respondent must include a justification of the offer. **DO NOT** submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.

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To reduce document handling, please refer to the Enforcement Tracking Number and Agency Interest Number on the front of this document on all correspondence in response to this action.

Sincerely,

A handwritten signature in black ink, appearing to read "Jerry Lang", with a long horizontal flourish extending to the right.

Jerry Lang
Assistant Secretary
Office of Environmental Compliance

JL/JBM/jbm
Alt ID No. LA0000002205700045

c: **Texas Petroleum Investment Company**
c/o H.B. Sallee, Director, President
5850 San Felipe, Suite 250
Houston, TX 77057

Texas Petroleum Investment Company
c/o Cypress Melville
101 La Rue France, Suite 406
Lafayette, LA 70508

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE
ENFORCEMENT DIVISION
POST OFFICE BOX 4312
BATON ROUGE, LOUISIANA 70821-4312

NOTICE OF POTENTIAL PENALTY
REQUEST TO SETTLE (OPTIONAL)



Enforcement Tracking No.	AE-PP-22-00352	Contact Name	Bailey Macmurdo
Agency Interest (AI) No.	32292	Contact Phone No.	(225) 219-2141
Alternate ID No.	LA0000002205700045		
Respondent:	Texas Petroleum Investment Company	Facility Name:	Clovelly Field Central Facility
	c/o Patrick S. Ottinger	Physical Location:	4 Miles North East of Galliano
	Agent for Service of Process		
	1313 W. Pinhook Rd.	City, State, Zip:	Galliano, LA 70345
	Lafayette, LA 70503	Parish:	Lafourche

SETTLEMENT OFFER (OPTIONAL)

(check the applicable option)

<input type="checkbox"/>	The Respondent is not interested in entering into settlement negotiations with the Department with the understanding that the Department has the right to assess civil penalties based on LAC 33:11 Subpart 1 Chapter 7.
<input type="checkbox"/>	In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (AE-PP-22-00352) , the Respondent is interested in entering into settlement negotiations with the Department and would like to set up a meeting to discuss settlement procedures.
<input type="checkbox"/>	The Respondent may submit the settlement offer within one hundred and eighty (180) days of receipt of this NOTICE OF POTENTIAL PENALTY (AE-PP-22-00352) .
<input type="checkbox"/>	<p>In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (AE-PP-22-00352), the Respondent is interested in entering into settlement negotiations with the Department and offers to pay \$_____ which shall include LDEQ enforcement costs and any monetary benefit of non-compliance.</p> <ul style="list-style-type: none"> • Monetary component = \$_____ • Beneficial Environmental Project (BEP) component (optional) = \$_____ • DO NOT SUBMIT PAYMENT OF THE OFFER WITH THIS FORM- the Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted. <p>The Respondent has reviewed the violations noted in NOTICE OF POTENTIAL PENALTY (AE-PP-22-00352) and has attached a justification of its offer and a description of any BEPs if included in settlement offer.</p>

CERTIFICATION STATEMENT

I certify, under provisions in Louisiana and United States law that provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information attached and the compliance statement above, are true, accurate, and complete. I also certify that I do not owe outstanding fees or penalties to the Department for this facility or any other facility I own or operate. I further certify that I am either the Respondent or an authorized representative of the Respondent.

Respondent's Signature	Respondent's Printed Name	Respondent's Title
Respondent's Physical Address	Respondent's Phone #	Date

MAIL COMPLETED DOCUMENT TO THE ADDRESS BELOW:

Louisiana Department of Environmental Quality
Office of Environmental Compliance
Enforcement Division
P.O. Box 4312
Baton Rouge, LA 70821
Attn: Bailey Macmurdo

WHAT IS A SETTLEMENT AGREEMENT?

Once the Department has determined that a penalty is warranted for a violation, the Assistant Secretary of the Department, with the concurrence of the Attorney General, may enter into a settlement agreement with the Respondent as a means to resolve the Department's claim for a penalty.

HOW DOES THE SETTLEMENT AGREEMENT PROCESS WORK?

To begin the settlement agreement process, the Department must receive a written settlement offer. Once this offer is submitted, it is sent for approval by the Assistant Secretary of the Office of Environmental Compliance. The formal Settlement Agreement is drafted and sent to the Attorney General's office where the Attorney General has a 90 day concurrence period. During this time, the Respondent is required to run a public notice in an official journal and/or newspaper of general circulation in each affected parish. After which, a 45 day public comment period is opened to allow the public to submit comments. Once the Department has received concurrence, the settlement agreement is signed by both parties. The Department then forwards a letter to the responsible party to establish a payment plan and/or beneficial environmental project (BEP).

WHAT SHOULD I INCLUDE IN A SETTLEMENT AGREEMENT?

The Department uses the penalty determination method defined in LAC 33:1.705 as a guideline to accepting settlement offers. The penalty matrix is used to determine a penalty range for each violation based on the two violation specific factors, the nature and gravity of the violation and the degree of risk/impact to human health and property.

NATURE AND GRAVITY OF THE VIOLATION			
	MAJOR	MODERATE	MINOR
MAJOR	\$32,500 to \$20,000	\$20,000 to \$15,000	\$15,000 to \$11,000
MODERATE	\$11,000 to \$8,000	\$8,000 to \$5,000	\$5,000 to \$3,000
MINOR	\$3,000 to \$1,500	\$1,500 to \$500	\$500 to \$100

Degree of Risk to Human Health or Property

Major: (actual measurable harm or substantial risk of harm) A violation of major impact to an environmental resource or a hazard characterized by high volume and/or frequent occurrence and/or high pollutant concentration.

Moderate: (potential for measurable detrimental impact) A violation of moderate impact and hazard may be one characterized by occasional occurrence and/or pollutant concentration that may be expected to have a detrimental effect under certain conditions.

Minor: (no harm or risk of harm) A violation of minor impact are isolated single incidences and that cause no measurable detrimental effect or are administrative in nature.

Nature and Gravity of the Violation

Major: Violations of statutes, regulations, orders, permit limits, or permit requirements that result in negating the intent of the requirement to such an extent that little or no implementation of requirements occurred.

Moderate: Violations that result in substantially negating the intent of the requirements, but some implementation of the requirements occurred.

Minor: Violations that result in some deviation from the intent of the requirement; however, substantial implementation is demonstrated.

The range is adjusted using the following violator specific factors:

1. history of previous violations or repeated noncompliance;
2. gross revenues generated by the respondent;
3. degree of culpability, recalcitrance, defiance, or indifference to regulations or orders;
4. whether the Respondent has failed to mitigate or to make a reasonable attempt to mitigate the damages caused by the violation; and
5. whether the violation and the surrounding circumstances were immediately reported to the department, and whether the violation was concealed or there was an attempt to conceal by the Respondent.



Given the previous information, the following formula is used to obtain a penalty amount.

$$\text{Penalty Event Total} = \text{Penalty Event Minimum} + (\text{Adjustment Percentage} \times [\text{Penalty Event Maximum} - \text{Penalty Event Minimum}])$$

After this, the Department adds any monetary benefit of noncompliance to the penalty event. In the event that a monetary benefit is gained due to the delay of a cost that is ultimately paid, the Department adds the applicable judicial interest. Finally, the Department adds all response costs including, but not limited to, the cost of conducting inspections, and the staff time devoted to the preparation of reports and issuing enforcement actions.

WHAT IS A BEP?

A BEP is a project that provides for environmental mitigation which the respondent is not otherwise legally required to perform, but which the defendant/respondent agrees to undertake as a component of the settlement agreement.

Project categories for BEPs include public health, pollution prevention, pollution reduction, environmental restoration and protection, assessments and audits, environmental compliance promotion, and emergency planning, preparedness and response. Other projects may be considered if the Department determines that these projects have environmental merit and is otherwise fully consistent with the intent of the BEP regulations.

WHAT HAPPENS IF MY OFFER IS REJECTED?

If an offer is rejected by the Assistant Secretary, the Legal Division will contact the responsible party, or anyone designated as an appropriate contact in the settlement offer, to discuss any discrepancies.

WHERE CAN I FIND EXAMPLES AND MORE INFORMATION?

Settlement Offers	searchable in <u>EDMS</u> using the following filters Media: Air Quality, Function: Enforcement; Description: Settlement
Settlement Agreements	<u>Enforcement Division's website</u> specific examples can be provided upon request
Penalty Determination Method	<u>LAC 33:I Chapter 7</u>
Beneficial Environmental Projects	<u>LAC 33:I Chapter 25</u> <u>FAQs</u>
Judicial Interest.....	<u>provided by the Louisiana State Bar Association</u>

