

STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY

IN THE MATTER OF:

HILCORP ENERGY COMPANY

AI # 33033, 148556

**PROCEEDINGS UNDER THE LOUISIANA
ENVIRONMENTAL QUALITY ACT
LA. R.S. 30:2001, ET SEQ.**

* **Settlement Tracking No.**
* **SA-WE-23-0082**
*
* **Enforcement Tracking Nos.**
* **WE-CN-23-00123**
* **WE-PP-23-00124**
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SETTLEMENT AGREEMENT

The following Settlement Agreement is hereby agreed to between Hilcorp Energy Company (“Respondent”) and the Department of Environmental Quality (“DEQ” or “the Department”), under authority granted by the Louisiana Environmental Quality Act, La. R.S. 30:2001, et seq. (“the Act”).

I

Respondent is a corporation that owns and/or operates oil and gas production facilities located in Terrebonne Parish, Louisiana (“the Facilities”).

II

On May 8, 2023, the Department issued to Respondent a Consolidated Compliance Order & Notice of Potential Penalty, Enforcement Tracking No. WE-CN-23-00123 (Exhibit 1). On June 12, 2023, the Department issued to Respondent a Notice of Potential Penalty, Enforcement Tracking No. WE-PP-23-00124 (Exhibit 2). The violations in Exhibit 1 and Exhibit 2 are referred to herein as the “Violations.”

III

Respondent denies it committed any Violations or that it is liable for any fines, forfeitures and/or penalties.

IV

To avoid the delay, uncertainty, inconvenience, and expense of protracted litigation of the alleged Violations, and in consideration of the mutual promises and obligations of this Settlement Agreement, Respondent, without making any admission of liability under state or federal statute or regulation, agrees to pay, and the Department agrees to accept, a payment in the amount of TWENTY-TWO THOUSAND AND NO/100 DOLLARS (\$22,000.00 (Settlement Payment) of which any and all claims the Department has against Respondent for the Violations, and the Department agrees and represents that it will not initiate or pursue any claims against Respondent for the Violations. The Department accepts the Settlement Payment in full and final settlement of all Violations asserted against Respondent. Further, the Parties agree that Two Thousand Seven Hundred Nine and 18/100 Dollars (\$2,709.18) of the Settlement Payment represents the Department's enforcement costs in settlement of the claims set forth in this Settlement Agreement. The total amount of money expended by Respondent on cash payments to the Department as described above. The Settlement Payment shall be considered a civil penalty for tax purposes, as required by La. R.S. 30:2050.7(E)(1).

V

Respondent further agrees that the Department may consider the inspection report(s), permit record(s), the Consolidated Compliance Order & Notice of Potential Penalty, Notice of Potential Penalty and this Settlement Agreement for the purpose of determining compliance history in connection with any future enforcement or permitting action by the Department against

Respondent, and in any such action Respondent shall be estopped from objecting to the above-referenced documents being considered as proving the violations alleged herein for the sole purpose of determining Respondent's compliance history.

VI

This Settlement Agreement shall be considered a final order of the Secretary for all purposes, including, but not limited to, enforcement under La. R.S. 30:2025(G)(2), and Respondent hereby waives any right to administrative or judicial review of the terms of this Settlement Agreement, except such review as may be required for interpretation of this Settlement Agreement in any action by the Department to enforce this Settlement Agreement.

VII

This Settlement Agreement is being made in the interest of settling the state's claims and avoiding for both parties the expense and effort involved in litigation or an adjudicatory hearing. In agreeing to the compromise and Settlement Agreement, the Department considered the factors for issuing civil penalties set forth in La. R. S. 30:2025(E) of the Act.

VIII

As required by law, the Department has submitted this Settlement Agreement to the Louisiana Attorney General for approval or rejection. The Attorney General's concurrence is appended to this Settlement Agreement.

IX

The Respondent has caused a public notice advertisement to be placed in the official journal of the parish governing authority in Terrebonne Parish, Louisiana. The advertisement, in form and wording approved by the Department, announced the availability of this Settlement Agreement for public view and comment and the opportunity for a public hearing. Respondent

has submitted an original proof-of-publication affidavit and an original public notice to the Department and, as of the date this Settlement Agreement is executed on behalf of the Department, more than forty-five (45) days have elapsed since publication of the notice.

X

The Settlement Payment is to be made within thirty (30) days from notice of the Secretary's signature. If payment is not received within that time, this Settlement Agreement is voidable at the option of the Department. Settlement Payments are to be made by check, payable to the Department of Environmental Quality, and mailed or delivered to the attention of Accountant Administrator, Financial Services Division, Department of Environmental Quality, Post Office Box 4303, Baton Rouge, Louisiana, 70821-4303. Each payment shall be accompanied by a completed Settlement Payment Form attached hereto.

XI

In consideration of the above, any claims for penalties arising out of the Violations are hereby compromised and settled in accordance with the terms of this Settlement Agreement.

XII

Each undersigned representative of the parties certifies that he or she is fully authorized to execute this Settlement Agreement on behalf of his or her respective party, and to legally bind such party to its terms and conditions.

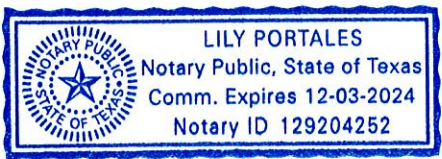
HILCORP ENERGY COMPANY

BY: [Signature]
(Signature)

JULIAN JOPPING
(Printed)

TITLE: SVP-L48

THUS DONE AND SIGNED in duplicate original before me this 30th day of May, 2024, at Houston, Texas.



Lily Portales
NOTARY PUBLIC (ID # 129204252)

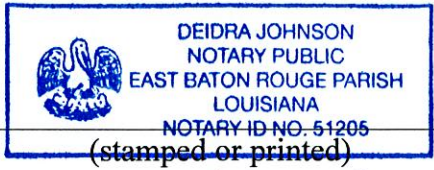
Lily Portales
(stamped or printed)

LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
Aurelia S. Giacometto, Secretary

BY: [Signature]
Jennie "Jenny" Lang, Assistant Secretary, Office of Environmental Compliance


THUS DONE AND SIGNED in duplicate original before me this 30th day of July, 2024, at Baton Rouge, Louisiana.

Deidra Johnson
NOTARY PUBLIC (ID # 51205)



Approved: Aurelia S. Giacometto
Aurelia Giacometto, Secretary

Lifetime Commission

| | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|----------------------------------------------------------------|---------------------------------------------------------|------------------------------------------------------------------------------------|
| LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE ENFORCEMENT DIVISION POST OFFICE BOX 4312 BATON ROUGE, LOUISIANA 70821-4312 | | CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY | |  |
| Enforcement Tracking No. | WE-CN-23-00123 | Certified Mail No. | 7021 1970 0000 3978 9067 | |
| Agency Interest (AI) No. | 33033 | Contact Name | Scott B. Pierce | |
| Alternate ID No. | LAG33A234 | Contact Phone No. | (225) 219-3723 | |
| Respondent: | Hilcorp Energy Company | Facility Name: | Caillou Island State Lease 301 CF #3 Tank Battery #2 | |
| | c/o C T Corporation System | Physical Location: | 14.3 mi SE of Cocodrie | |
| | Agent for Service of Process | City, State, Zip: | Cocodrie, LA | |
| | 3867 Plaza Tower Dr. | Parish: | Terrebonne | |
| | Baton Rouge, LA 70816 | | | |

This **CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY** is issued by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C), 30:2050.2 and 30:2050.3(B).

FINDINGS OF FACT

An authorized representative of the Department inspected the abovementioned facility or conducted a file review of the facility to determine the degree of compliance with regulations promulgated in the Louisiana Administrative Code, Title 33. The State regulatory citations for the violation(s) identified during the inspection and/or file review are indicated below.

| I. | The Respondent owns and/or operates an oil and gas production facility located 14.3 miles southeast of Cocodrie, Terrebonne Parish, Louisiana. The Respondent was granted authorization under Louisiana Pollutant Discharge Elimination System (LPDES) General Permit LAG33A234 effective on June 8, 2021. LPDES General Permit LAG33A234 will expire on May 4, 2026. Under the terms and conditions of LPDES General Permit LAG33A234, the Respondent is permitted to discharge wastewater associated with oil and gas exploration, development, and production facilities located within the Coastal Seas of Louisiana into Terrebonne Bay, waters of the state. | | | | | | | | | | |
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| | <table border="1"> <thead> <tr> <th>Date of Violation</th> <th>Description of Violation</th> </tr> </thead> <tbody> <tr> <td> Inspection(s) & File Review Aug. 8, 2022 March 30, 2023 </td> <td> The Respondent caused and/or allowed the discharge of crude oil to waters of the state. Specifically, <ul style="list-style-type: none"> A. The Respondent reported a release of approximately 332 barrels of crude oil into Terrebonne Bay on or about August 8, 2022. The discharge was a result of a tank (A2 Tank) falling into the water due to the facility's pilings giving way. A2 Tank's fall also damaged the piping of another tank (A1 Tank) causing crude oil to leak from both tanks. B. The Respondent reported the release of 10 gallons of crude oil into Terrebonne Bay on or about October 1, 2018, which was the result of flow-line corrosion. (La. R.S. 30:2076(A)(1)(a) and LAC 33:IX.1701.B) </td> </tr> <tr> <td> Inspection(s) & File Review Aug. 8, 2022 March 30, 2023 </td> <td> The Respondent failed to submit a complete written notification report. Specifically, regarding the Respondent's release of crude oil that occurred on or about August 8, 2022, the Respondent submitted the required written notification report. However, the written notification report did not include information regarding the details of the circumstances (root cause) and events leading to the unauthorized discharge in line item four (4), the preventability of the discharge in line item fourteen (14), and the estimated amount of recovered materials in line item sixteen (16). (La. R.S. 30:2076(A)(3) and LAC 33:IX.3925.B.) </td> </tr> <tr> <td> Inspection(s) Aug. 8, 2022 </td> <td> The Respondent failed to implement the Spill Prevention and Control (SPC) Plan. Specifically, a review of the Respondent's SPC Plan, Sections 9.0 and 9.1 indicated that that monthly visual inspections would be performed and documented. The Respondent's representative stated that monthly visual inspections were not documented. (La. R.S. 30:2076(A)(3), LAC 33:IX.905.B, and LAC 33:IX.708.C.1.b.) </td> </tr> <tr> <td> Inspection(s) Aug. 8, 2022 </td> <td> The Respondent failed to provide information. Specifically, on or about August 22 and/or 29, 2022, subsequent to the August 8, 2022 inspection, the Respondent was requested to provide the following information: <ul style="list-style-type: none"> • Versions of the annual inspection reports which included what tanks were inspected, • An updated written notification report which included the missing information referenced above in paragraph III. The Department requested that this information be provided by close of business on September 16, 2022. The Respondent failed to provide this information. (LPDES Permit LAG33A234 (Part III, Sections A.2 and 8), La. R.S. 30:2076(A)(3), LAC 33:IX.2701.H.) </td> </tr> </tbody> </table> | Date of Violation | Description of Violation | Inspection(s) & File Review Aug. 8, 2022 March 30, 2023 | The Respondent caused and/or allowed the discharge of crude oil to waters of the state. Specifically, <ul style="list-style-type: none"> A. The Respondent reported a release of approximately 332 barrels of crude oil into Terrebonne Bay on or about August 8, 2022. The discharge was a result of a tank (A2 Tank) falling into the water due to the facility's pilings giving way. A2 Tank's fall also damaged the piping of another tank (A1 Tank) causing crude oil to leak from both tanks. B. The Respondent reported the release of 10 gallons of crude oil into Terrebonne Bay on or about October 1, 2018, which was the result of flow-line corrosion. (La. 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ORDER

Based on the foregoing, the Respondent is hereby ordered to comply with the requirements that are indicated below:

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| I. | To take, immediately upon receipt of this COMPLIANCE ORDER , any and all steps necessary to meet and maintain compliance with the Water Quality Regulations. This shall include, but not be limited to; correcting all of the violations described in the "Findings of Fact" portion. |
| II. | To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER , a written report that includes a detailed description of the circumstances surrounding the cited violation(s) and actions taken or to be taken to achieve compliance with the "Order" portion of this COMPLIANCE ORDER . This report and all other reports or information required to be submitted to the Enforcement Division by this COMPLIANCE ORDER shall be submitted to the Department at the address specified in this document. |
| III. | To immediately cease, upon receipt of this COMPLIANCE ORDER , any unauthorized discharges from the Respondent's facility to waters of the state. |
| IV. | To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER , a complete written notification report regarding the Respondent's release of crude oil that occurred on or about August 8, 2022, in accordance with the information requirements outlined in LAC 33:IX.3925.B in order to address the missing information specified in Paragraph III of the "Findings of Fact" portion. |



| RIGHT TO APPEAL | |
|------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I. | The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this COMPLIANCE ORDER . This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this COMPLIANCE ORDER . |
| II. | The request for an adjudicatory hearing shall specify the provisions of the COMPLIANCE ORDER on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the Enforcement Tracking Number and Agency Interest Number, which are located in the upper left-hand corner of the first page of this document and should be directed to the address specified in this document. |
| III. | Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this COMPLIANCE ORDER may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Division of Administrative Law's (DAL) Procedural Rules. The Department may amend or supplement this COMPLIANCE ORDER prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing. |
| IV. | This COMPLIANCE ORDER shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violation(s) described herein. |
| V. | The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this COMPLIANCE ORDER shall not preclude the Respondent from contesting the findings of facts in any subsequent penalty action addressing the same violation(s), although the Respondent is estopped from objecting to this COMPLIANCE ORDER becoming a permanent part of its compliance history. |
| VI. | Civil penalties of not more than thirty-two thousand five hundred dollars (\$32,500) may be assessed for each day of violation. The Respondent's failure or refusal to comply with this COMPLIANCE ORDER and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars (\$50,000) for each day of continued violation or noncompliance. |
| VII. | For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties. |

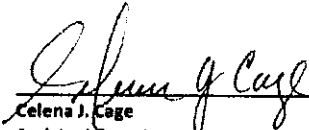
| NOTICE OF POTENTIAL PENALTY | |
|------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I. | Pursuant to La. R.S. 30:2050.3(B), you are hereby notified that the issuance of a penalty assessment is being considered for the violation(s) described herein. Written comments may be filed regarding the violation(s) and the contemplated penalty. If you elect to submit comments, it is requested that they be submitted within ten (10) days of receipt of this notice. |
| II. | Prior to the issuance of additional appropriate enforcement action(s), you may request a meeting with the Department to present any mitigating circumstances concerning the violation(s). If you would like to have such a meeting, please contact Scott B. Pierce at (225) 219-3723 within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY . |
| III. | The Department is required by La. R.S. 30:2025(E)(3)(a) to consider the gross revenues of the Respondent and the monetary benefits of noncompliance to determine whether a penalty will be assessed and the amount of such penalty. Please forward the Respondent's most current annual gross revenue statement along with a statement of the monetary benefits of noncompliance for the cited violation(s) to the above named contact person within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY . Include with your statement of monetary benefits the method(s) you utilized to arrive at the sum. If you assert that no monetary benefits have been gained, you are to fully justify that statement. If the Respondent chooses not to submit the requested most current annual gross revenues statement within ten (10) days, it will be viewed by the Department as an admission that the Respondent has the ability to pay the statutory maximum penalty as outlined in La. R.S. 30:2025. |
| IV. | The Department assesses civil penalties based on LAC 331.Subpart1.Chapter7. To expedite closure of this NOTICE OF POTENTIAL PENALTY portion, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein. The Respondent may offer a settlement amount, but the Department is under no obligation to enter into settlement negotiations. The decision to proceed with a settlement is at the discretion of the Department. The settlement offer amount may be entered on the attached " CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE " form. The Respondent may submit the settlement offer within one hundred and eighty (180) days of receipt of this NOTICE OF POTENTIAL PENALTY portion but no later than ninety (90) days of achieving compliance with the COMPLIANCE ORDER portion. The Respondent must include a justification of the offer. DO NOT submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted. |
| V. | This CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is effective upon receipt. |

| CONTACTS AND SUBMITTAL OF INFORMATION | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Enforcement Division: | Hearing Requests: |
| Louisiana Department of Environmental Quality Office of Environmental Compliance Water Enforcement Division Post Office Box 4312 Baton Rouge, LA 70821 Attn: Scott B. Pierce | Department of Environmental Quality Office of the Secretary Post Office Box 4302 Baton Rouge, Louisiana 70821-4302 Attn: Hearings Clerk, Legal Division Re: Enforcement Tracking No. WE-CN-23-00123 Agency Interest No. 33033 |
| Water Permits Division (if necessary): | Physical Address (if hand delivered): |
| Department of Environmental Quality Office of Environmental Services Post Office Box 4313 Baton Rouge, LA 70821-4313 Attn: Water Permits Division | Department of Environmental Quality 602 N Fifth Street Baton Rouge, LA 70802 |

**HOW TO REQUEST CLOSURE OF THIS CONSOLIDATED COMPLIANCE ORDER
AND NOTICE OF POTENTIAL PENALTY**

- To appeal the **CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY**, the Respondent must follow the guidelines set forth in the "Right to Appeal" portion of this **CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY**.
- To request closure of the **COMPLIANCE ORDER** portion, the Respondent must demonstrate compliance with the "Order" portion of this **COMPLIANCE ORDER** by completing the attached "**CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE**" form and returning it to the address specified.
 - Before requesting closure of the **COMPLIANCE ORDER** portion, please contact the Financial Services Division at 225-219-3865 or email them at _DEQ-WWWFinancialServices@la.gov to determine if you owe outstanding fees.
- To expedite closure of the **NOTICE OF POTENTIAL PENALTY** portion, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein.
 - The Department assesses civil penalties based on LAC 33:1.Subpart1.Chapter7.
 - The Respondent may offer a settlement amount but the Department is under no obligation to enter into settlement negotiations. It is decided upon on a discretionary basis.
 - The settlement offer amount may be entered on the attached "**CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE**" form. The Respondent must include a justification of the offer.
 - **DO NOT** submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.
 - Before requesting closure of the **NOTICE OF POTENTIAL PENALTY** portion, please contact the Financial Services Division at 225-219-3865 or email them at _DEQ-WWWFinancialServices@la.gov to determine if you owe outstanding fees.

If you have questions or need more information, you may contact Scott B. Pierce at (225) 219-3723 or scott.pierce@la.gov.




 Celena J. Cage
 Assistant Secretary
 Office of Environmental Compliance

Date: 05/08/2023

cc: Hlicorp Energy Co.
c/o Allan Pringle, Env. Spc.
1111 Travis St.
Houston, TX 77002

Attachment(s)
- Request to Close
- Settlement Brochure

| | | | | |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------|------------------------------------------------------------------------------------|------------------------------------------------------|-------------------------------------------------------------------------------------|
| LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE ENFORCEMENT DIVISION POST OFFICE BOX 4312 BATON ROUGE, LOUISIANA 70821-4312 | | CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE | |  |
| Enforcement Tracking No. | WE-CN-23-00123 | Contact Name | Scott B. Pierce | |
| Agency Interest (AI) No. | 33033 | Contact Phone No. | (225) 219-3723 | |
| Alternate ID No. | LAG33A234 | | | |
| Respondent: | Hilcorp Energy Company | Facility Name: | Caillou Island State Lease 301 CF #3 Tank Battery #2 | |
| | c/o C T Corporation System | Physical Location: | 14.3 SE of Cocodrie | |
| | Agent for Service of Process | City, State, Zip: | Cocodrie, LA | |
| | 3867 Plaza Tower Dr. | Parish: | Terrebonne | |
| | Baton Rouge, LA 70816 | | | |

STATEMENT OF COMPLIANCE

| STATEMENT OF COMPLIANCE | Date Completed | Copy Attached? |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------|
| A written report was submitted in accordance with Paragraph II of the "Order" portion of the COMPLIANCE ORDER. | | |
| All necessary documents were submitted to the Department within 30 days of receipt of the COMPLIANCE ORDER in accordance with Paragraph IV of the "Order" portion of the COMPLIANCE ORDER. | | |
| All items in the "Findings of Fact" portion of the COMPLIANCE ORDER were addressed and the facility is being operated to meet and maintain the requirements of the "Order" portion of the COMPLIANCE ORDER. Final compliance was achieved as of: | | |

SETTLEMENT OFFER (OPTIONAL)

(check the applicable option)

| | |
|--------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> | The Respondent is not interested in entering into settlement negotiations with the Department with the understanding that the Department has the right to assess civil penalties based on LAC 33:1.Subpart1.Chapter 7. |
| <input type="checkbox"/> | In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (WE-CN-23-00123), the Respondent is interested in entering into settlement negotiations with the Department and would like to set up a meeting to discuss settlement procedures. |
| <input type="checkbox"/> | In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (WE-CN-23-00123), the Respondent is interested in entering into settlement negotiations with the Department and offers to pay \$ _____ which shall include LDEQ enforcement costs and any monetary benefit of non-compliance. <ul style="list-style-type: none"> • Monetary component = \$ _____ • Beneficial Environmental Project (BEP) component (optional)= \$ _____ • DO NOT SUBMIT PAYMENT OF THE OFFER WITH THIS FORM- the Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted. |
| <input type="checkbox"/> | The Respondent has reviewed the violations noted in NOTICE OF POTENTIAL PENALTY (WE-CN-23-00123) and has attached a justification of its offer and a description of any BEPs if included in settlement offer. |

CERTIFICATION STATEMENT

I certify, under provisions in Louisiana and United States law that provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information attached and the compliance statement above, are true, accurate, and complete. I also certify that I do not owe outstanding fees or penalties to the Department for this facility or any other facility I own or operate. I further certify that I am either the Respondent or an authorized representative of the Respondent.

| | | |
|-------------------------------|---------------------------|--------------------|
| Respondent's Signature | Respondent's Printed Name | Respondent's Title |
| Respondent's Physical Address | Respondent's Phone # | Date |

MAIL COMPLETED DOCUMENT TO THE ADDRESS BELOW:

Louisiana Department of Environmental Quality
 Office of Environmental Compliance
 Enforcement Division
 Post Office Box 4312
 Baton Rouge, LA 70821
 Attn: Scott B. Pierce

If you have questions or need more information, you may contact Scott B. Pierce at (225) 219-3723 or scott.pierce@la.gov.

WHAT IS A SETTLEMENT AGREEMENT?

Once the Department has determined that a penalty is warranted for a violation, the Assistant Secretary of the Department, with the concurrence of the Attorney General, may enter into a settlement agreement with the Respondent as a means to resolve the Department's claim for a penalty.

HOW DOES THE SETTLEMENT AGREEMENT PROCESS WORK?

To begin the settlement agreement process, the Department must receive a written settlement offer. Once this offer is submitted, it is sent for approval by the Assistant Secretary of the Office of Environmental Compliance. The formal Settlement Agreement is drafted and sent to the Attorney General's office where the Attorney General has a 90 day concurrence period. During this time, the Respondent is required to run a public notice in an official journal and/or newspaper of general circulation in each affected parish. After which, a 45 day public comment period is opened to allow the public to submit comments. Once the Department has received concurrence, the settlement agreement is signed by both parties. The Department then forwards a letter to the responsible party to establish a payment plan and/or beneficial environmental project (BEP).

WHAT SHOULD I INCLUDE IN A SETTLEMENT AGREEMENT?

The Department uses the penalty determination method defined in LAC 33:1.705 as a guideline to accepting settlement offers. The penalty matrix is used to determine a penalty range for each violation based on the two violation specific factors, the nature and gravity of the violation and the degree of risk/impact to human health and property.

| | | NATURE AND GRAVITY OF THE VIOLATION | | |
|------------------------------------------------------|----------|-------------------------------------|----------------------------|----------------------------|
| | | MAJOR | MODERATE | MINOR |
| DEGREE OF RISK OR IMPACT TO HUMAN HEALTH OR PROPERTY | MAJOR | \$32,500 to \$20,000 | \$20,000 to \$15,000 | \$15,000 to \$11,000 |
| | MODERATE | \$11,000 to \$8,000 | \$8,000 to \$5,000 | \$5,000 to \$3,000 |
| | MINOR | \$3,000 to \$1,500 | \$1,500 to \$500 | \$500 to \$100 |

Degree of Risk to Human Health or Property

Major: (actual measurable harm or substantial risk of harm) A violation of major impact to an environmental resource or a hazard characterized by high volume and/or frequent occurrence and/or high pollutant concentration.

Moderate: (potential for measurable detrimental impact) A violation of moderate impact and hazard may be one characterized by occasional occurrence and/or pollutant concentration that may be expected to have a detrimental effect under certain conditions

Minor: (no harm or risk of harm) A violation of minor impact are isolated single incidences and that cause no measurable detrimental effect or are administrative in nature.

Nature and Gravity of the Violation

Major: Violations of statutes, regulations, orders, permit limits, or permit requirements that result in negating the intent of the requirement to such an extent that little or no implementation of requirements occurred.

Moderate: Violations that result in substantially negating the intent of the requirements, but some implementation of the requirements occurred.

Minor: Violations that result in some deviation from the intent of the requirement; however, substantial implementation is demonstrated.

The range is adjusted using the following violator specific factors:

1. history of previous violations or repeated noncompliance;
2. gross revenues generated by the respondent;
3. degree of culpability, recalcitrance, defiance, or indifference to regulations or orders;
4. whether the Respondent has failed to mitigate or to make a reasonable attempt to mitigate the damages caused by the violation; and
5. whether the violation and the surrounding circumstances were immediately reported to the department, and whether the violation was concealed or there was an attempt to conceal by the Respondent.



Given the previous information, the following formula is used to obtain a penalty amount.

$$\text{Penalty Event Total} = \text{Penalty Event Minimum} + (\text{Adjustment Percentage} \times [\text{Penalty Event Maximum} - \text{Penalty Event Minimum}])$$

After this, the Department adds any monetary benefit of noncompliance to the penalty event. In the event that a monetary benefit is gained due to the delay of a cost that is ultimately paid, the Department adds the applicable judicial interest. Finally, the Department adds all response costs including, but not limited to, the cost of conducting inspections, and the staff time devoted to the preparation of reports and issuing enforcement actions.

WHAT IS A BEP?

A BEP is a project that provides for environmental mitigation which the respondent is not otherwise legally required to perform, but which the defendant/respondent agrees to undertake as a component of the settlement agreement. Project categories for BEPs include public health, pollution prevention, pollution reduction, environmental restoration and protection, assessments and audits, environmental compliance promotion, and emergency planning, preparedness and response. Other projects may be considered if the Department determines that these projects have environmental merit and is otherwise fully consistent with the intent of the BEP regulations.

WHAT HAPPENS IF MY OFFER IS REJECTED?

If an offer is rejected by the Assistant Secretary, the Legal Division will contact the responsible party, or anyone designated as an appropriate contact in the settlement offer, to discuss any discrepancies.

WHERE CAN I FIND EXAMPLES AND MORE INFORMATION?

- Settlement Offers searchable in [EDMS](#) using the following filters
Media: Air Quality, Function: Enforcement, Description: Settlement
- Settlement Agreements [Enforcement Division's website](#)
specific examples can be provided upon request
- Penalty Determination Method [LAC 33:1 Chapter 7](#)
- Beneficial Environmental Projects [LAC 33:1 Chapter 25](#)
[FAQs](#)
- Judicial Interest..... [provided by the Louisiana State Bar Association](#)



LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY
 OFFICE OF ENVIRONMENTAL COMPLIANCE
 ENFORCEMENT DIVISION
 POST OFFICE BOX 4312
 BATON ROUGE, LOUISIANA 70821-4312

NOTICE OF POTENTIAL PENALTY



| | | | |
|---------------------------------|-------------------------------|---------------------------|-----------------------------|
| Enforcement Tracking No. | WE-PP-23-00124 | Certified Mail No. | 7021 1970 0000 3978 9043 |
| Agency Interest (A) No. | 148556 | Contact Name | Scott B. Pierce |
| Alternate ID No. | LAU008456 | Contact Phone No. | (225) 219-3723 |
| Respondent: | Hilcorp Energy Company | Facility Name: | Bay St Elaine Ocar Platform |
| | c/o C T Corporation System | Physical Location: | 14 mi S of Dulac |
| | Agent for Service of Process | City, State, Zip: | Dulac, LA |
| | 3867 Plaza Tower Dr. | Parish: | Terrebonne |
| Baton Rouge, LA 70816 | | | |

This **NOTICE OF POTENTIAL PENALTY** is issued by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and 30:2050.3(B).

FINDINGS OF FACT

An authorized representative of the Department inspected the abovementioned facility or conducted a file review of the facility to determine the degree of compliance with regulations promulgated in the Louisiana Administrative Code, Title 33. The State regulatory citations for the violation(s) identified during the inspection and/or file review are indicated below.

| I. | The Respondent owns and/or operates an oil and gas production facility located 14 miles south of Dulac, Terrebonne Parish, Louisiana. The Respondent does not have a Louisiana Pollutant Discharge Elimination System (LPDES) permit or any other authority to discharge pollutants to waters of the state. | | | | | | | | | | | | | | |
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| | <table border="1"> <thead> <tr> <th>Date of Violation</th> <th>Description of Violation</th> </tr> </thead> <tbody> <tr> <td> <table border="1"> <tr> <td>Inspection(s) & File Review</td> <td> <table border="1"> <tr> <td>Oct. 5, 2022</td> <td rowspan="2"> The Respondent caused and/or allowed the discharge of crude oil and/or produced water to waters of the state. Specifically, the Respondent reported a release of approximately 2 barrels (bbls) of crude oil into Terrebonne Bay, which occurred on or about October 5, 2022. The discharge was a result of sand cutting a pinhole into a cushion T flowline. In addition, the file review also revealed that the Respondent reported the following releases of crude oil and/or produced water into Terrebonne Bay: <ul style="list-style-type: none"> May 11, 2022: 3 gallons (gals) of crude oil as a result of a failed thermal wall on the high pressure separator gas outlet. November 16, 2018: 5 bbls of crude oil and 5 bbls of produced water as a result of a leak from a failed hammer union on a 2-inch fluid flowline. May 25, 2018: 2 bbls of crude oil as a result of a leak caused by corrosion of a cushion T flowline connection. (La. R.S. 30:2076(A)(1)(a), LAC 33:IX. 1701.B, and LAC 33:IX.1901.A) </td> </tr> <tr> <td>May 26, 2023</td> </tr> </table> </td> </tr> </table> </td> </tr> <tr> <td>III.</td> <td>The Respondent failed to submit a complete written notification report. Specifically, regarding the Respondent's release of crude oil that occurred on or about October 5, 2022, the Respondent submitted the required written notification report. However, the written notification report did not include information regarding a determination of whether the discharge was preventable as required in line item fourteen (14), and the estimated amount of recovered materials in line item sixteen (16) (La. R.S. 30:2076(A)(3) and LAC 33:IX.3925.B.)</td> </tr> <tr> <td>IV.</td> <td>The Respondent failed to submit a complete application to discharge to waters of the state. Specifically, the facility is an oil and gas production facility located within Coastal Waters of Louisiana. As such, all stormwater runoff leaving the facility is considered deck drainage for which the discharge requires an LPDES permit. (La. R.S. 30:2076(A)(3), LAC 33:IX.501.A, and LAC 33:IX.2501.A) On or about December 13, 2022, the Department received the Respondent's LPDES Notice of Intent (NOI) to discharge wastewater from oil & gas exploration, development, and production facilities located within Coastal Waters of Louisiana. The application for the LPDES permit was determined to be administratively complete on April 4, 2023.</td> </tr> <tr> <td>V.</td> <td>The Respondent operated the facility without the required authorization of an LPDES Permit. Specifically, the Respondent has been operating the facility without the required LPDES Permit since December 2010. The Department received an NOI on or about December 13, 2022, and was determined to be administratively complete on April 4, 2023. (La. R.S. 30:2076(A)(3), and LAC 33:IX.501.A)</td> </tr> </tbody></table> | Date of Violation | Description of Violation | <table border="1"> <tr> <td>Inspection(s) & File Review</td> <td> <table border="1"> <tr> <td>Oct. 5, 2022</td> <td rowspan="2"> The Respondent caused and/or allowed the discharge of crude oil and/or produced water to waters of the state. Specifically, the Respondent reported a release of approximately 2 barrels (bbls) of crude oil into Terrebonne Bay, which occurred on or about October 5, 2022. The discharge was a result of sand cutting a pinhole into a cushion T flowline. In addition, the file review also revealed that the Respondent reported the following releases of crude oil and/or produced water into Terrebonne Bay: <ul style="list-style-type: none"> May 11, 2022: 3 gallons (gals) of crude oil as a result of a failed thermal wall on the high pressure separator gas outlet. November 16, 2018: 5 bbls of crude oil and 5 bbls of produced water as a result of a leak from a failed hammer union on a 2-inch fluid flowline. May 25, 2018: 2 bbls of crude oil as a result of a leak caused by corrosion of a cushion T flowline connection. (La. R.S. 30:2076(A)(1)(a), LAC 33:IX. 1701.B, and LAC 33:IX.1901.A) </td> </tr> <tr> <td>May 26, 2023</td> </tr> </table> </td> </tr> </table> | Inspection(s) & File Review | <table border="1"> <tr> <td>Oct. 5, 2022</td> <td rowspan="2"> The Respondent caused and/or allowed the discharge of crude oil and/or produced water to waters of the state. Specifically, the Respondent reported a release of approximately 2 barrels (bbls) of crude oil into Terrebonne Bay, which occurred on or about October 5, 2022. The discharge was a result of sand cutting a pinhole into a cushion T flowline. In addition, the file review also revealed that the Respondent reported the following releases of crude oil and/or produced water into Terrebonne Bay: <ul style="list-style-type: none"> May 11, 2022: 3 gallons (gals) of crude oil as a result of a failed thermal wall on the high pressure separator gas outlet. November 16, 2018: 5 bbls of crude oil and 5 bbls of produced water as a result of a leak from a failed hammer union on a 2-inch fluid flowline. May 25, 2018: 2 bbls of crude oil as a result of a leak caused by corrosion of a cushion T flowline connection. (La. 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May 25, 2018: 2 bbls of crude oil as a result of a leak caused by corrosion of a cushion T flowline connection. (La. R.S. 30:2076(A)(1)(a), LAC 33:IX. 1701.B, and LAC 33:IX.1901.A) | May 26, 2023 | III. | The Respondent failed to submit a complete written notification report. Specifically, regarding the Respondent's release of crude oil that occurred on or about October 5, 2022, the Respondent submitted the required written notification report. However, the written notification report did not include information regarding a determination of whether the discharge was preventable as required in line item fourteen (14), and the estimated amount of recovered materials in line item sixteen (16) (La. R.S. 30:2076(A)(3) and LAC 33:IX.3925.B.) | IV. | The Respondent failed to submit a complete application to discharge to waters of the state. Specifically, the facility is an oil and gas production facility located within Coastal Waters of Louisiana. As such, all stormwater runoff leaving the facility is considered deck drainage for which the discharge requires an LPDES permit. (La. R.S. 30:2076(A)(3), LAC 33:IX.501.A, and LAC 33:IX.2501.A) On or about December 13, 2022, the Department received the Respondent's LPDES Notice of Intent (NOI) to discharge wastewater from oil & gas exploration, development, and production facilities located within Coastal Waters of Louisiana. The application for the LPDES permit was determined to be administratively complete on April 4, 2023. | V. | The Respondent operated the facility without the required authorization of an LPDES Permit. Specifically, the Respondent has been operating the facility without the required LPDES Permit since December 2010. The Department received an NOI on or about December 13, 2022, and was determined to be administratively complete on April 4, 2023. (La. R.S. 30:2076(A)(3), and LAC 33:IX.501.A) |
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| Oct. 5, 2022 | The Respondent caused and/or allowed the discharge of crude oil and/or produced water to waters of the state. Specifically, the Respondent reported a release of approximately 2 barrels (bbls) of crude oil into Terrebonne Bay, which occurred on or about October 5, 2022. The discharge was a result of sand cutting a pinhole into a cushion T flowline. In addition, the file review also revealed that the Respondent reported the following releases of crude oil and/or produced water into Terrebonne Bay: <ul style="list-style-type: none"> May 11, 2022: 3 gallons (gals) of crude oil as a result of a failed thermal wall on the high pressure separator gas outlet. November 16, 2018: 5 bbls of crude oil and 5 bbls of produced water as a result of a leak from a failed hammer union on a 2-inch fluid flowline. May 25, 2018: 2 bbls of crude oil as a result of a leak caused by corrosion of a cushion T flowline connection. (La. R.S. 30:2076(A)(1)(a), LAC 33:IX. 1701.B, and LAC 33:IX.1901.A) | | | | | | | | | | | | | | |
| May 26, 2023 | | | | | | | | | | | | | | | |
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| IV. | The Respondent failed to submit a complete application to discharge to waters of the state. Specifically, the facility is an oil and gas production facility located within Coastal Waters of Louisiana. As such, all stormwater runoff leaving the facility is considered deck drainage for which the discharge requires an LPDES permit. (La. R.S. 30:2076(A)(3), LAC 33:IX.501.A, and LAC 33:IX.2501.A) On or about December 13, 2022, the Department received the Respondent's LPDES Notice of Intent (NOI) to discharge wastewater from oil & gas exploration, development, and production facilities located within Coastal Waters of Louisiana. The application for the LPDES permit was determined to be administratively complete on April 4, 2023. | | | | | | | | | | | | | | |
| V. | The Respondent operated the facility without the required authorization of an LPDES Permit. Specifically, the Respondent has been operating the facility without the required LPDES Permit since December 2010. The Department received an NOI on or about December 13, 2022, and was determined to be administratively complete on April 4, 2023. (La. R.S. 30:2076(A)(3), and LAC 33:IX.501.A) | | | | | | | | | | | | | | |

NOTICE OF POTENTIAL PENALTY

| | |
|-------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| I. | Pursuant to La. R.S. 30:2050.3(B), you are hereby notified that the issuance of a penalty assessment is being considered for the violation(s) described herein. Written comments may be filed regarding the violation(s) and the contemplated penalty. If you elect to submit comments, it is requested that they be submitted within ten (10) days of receipt of this notice. |
| II. | Prior to the issuance of additional appropriate enforcement action(s), you may request a meeting with the Department to present any mitigating circumstances concerning the violation(s). If you would like to have such a meeting, please contact Scott B. Pierce at (225) 219-3723 within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY . |
| III. | The Department is required by La. R.S. 30:2025(E)(3)(a) to consider the gross revenues of the Respondent and the monetary benefits of noncompliance to determine whether a penalty will be assessed and the amount of such penalty. Please forward the Respondent's most current annual gross revenue statement along with a statement of the monetary benefits of noncompliance for the cited violation(s) to the above named contact person within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY . Include with your statement of monetary benefits the method(s) you utilized to arrive at the sum. If you assert that no monetary benefits have been gained, you are to fully justify that statement. If the Respondent chooses not to submit the requested most current annual gross revenues statement within ten (10) days, it will be viewed by the Department as an admission that the Respondent has the ability to pay the statutory maximum penalty as outlined in La. R.S. 30:2025. |
| IV. | For each violation described herein, the Department reserves the right to seek civil penalties and the right to seek compliance with its rules and regulations in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties and compliance. |
| V. | The Department assesses civil penalties based on LAC 33:i.Subpart1.Chapter 7. To expedite closure of this NOTICE OF POTENTIAL PENALTY , the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described |



herein. The Respondent may offer a settlement amount, but the Department is under no obligation to enter into settlement negotiations. The decision to proceed with a settlement is at the discretion of the Department. The settlement offer amount may be entered on the attached "NOTICE OF POTENTIAL PENALTY REQUEST TO SETTLE" form. The Respondent may submit the settlement offer within one hundred and eighty (180) days of receipt of this NOTICE OF POTENTIAL PENALTY. The Respondent must include a justification of the offer. **DO NOT** submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.

VI. To reduce document handling, please refer to the Enforcement Tracking Number and Agency Interest Number on the front of this document on all correspondence in response to this action.

CONTACTS AND SUBMITTAL OF INFORMATION

| | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------|
| Enforcement Division: | Physical Address (if hand delivered): |
| Louisiana Department of Environmental Quality Office of Environmental Compliance Water Enforcement Division Post Office Box 4312 Baton Rouge, LA 70821 Attn: Scott B. Pierce | Department of Environmental Quality 602 N Fifth Street Baton Rouge, LA 70802 |

HOW TO REQUEST CLOSURE OF THIS NOTICE OF POTENTIAL PENALTY

To expedite closure of the NOTICE OF POTENTIAL PENALTY, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein.

- The Department assesses civil penalties based on LAC 33:I.Subpart1.Chapter7.
- The Respondent may offer a settlement amount but the Department is under no obligation to enter into settlement negotiations. It is decided upon on a discretionary basis.
- The settlement offer amount may be entered on the attached "NOTICE OF POTENTIAL PENALTY REQUEST TO SETTLE" form. The Respondent must include a justification of the offer.
- **DO NOT** submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.
- Before requesting closure of this NOTICE OF POTENTIAL PENALTY, please contact the Financial Services Division at 225-219-3865 or email them at _DEQ-WWWFinancialServices@la.gov to determine if you owe outstanding fees.

If you have questions or need more information, you may contact Scott B. Pierce at (225) 219-3723 or scott.pierce@la.gov.



 Celena J. Cage
 Assistant Secretary
 Office of Environmental Compliance

Date: 04/12/2023

cc: Hilcorp Energy Co.
 c/o Allan Pringle, Env. Spc.
 1111 Travis St.
 Houston, TX 77002

Attachment(s)
 - Request to Settle

| | | | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|-----------------------------|-------------------------------------------------------------------------------------|
| LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE ENFORCEMENT DIVISION POST OFFICE BOX 4312 BATON ROUGE, LOUISIANA 70821-4312 | | NOTICE OF POTENTIAL PENALTY REQUEST TO SETTLE (OPTIONAL) | |  |
| Enforcement Tracking No. | WE-PP-23-00124 | Contact Name | Scott B. Pierce | |
| Agency Interest (AI) No. | 33033 | Contact Phone No. | (225) 219-3723 | |
| Alternate ID No. | LAU008456 | | | |
| Respondent: | Hilcorp Energy Company | Facility Name: | Bay St Elaine Ocar Platform | |
| | c/o CT Corporation System | Physical Location: | 14 mi S of Dulac | |
| | Agent for Service of Process | | | |
| | 3867 Plaza Tower Dr. Baton Rouge, LA 70816 | City, State, Zip: Parish: | Dulac, LA Terrebonne | |
| SETTLEMENT OFFER (OPTIONAL) | | | | |
| <i>(check the applicable option)</i> | | | | |
| <input type="checkbox"/> | The Respondent is not interested in entering into settlement negotiations with the Department with the understanding that the Department has the right to assess civil penalties based on LAC 33:1.Subpart1.Chapter7. | | | |
| <input type="checkbox"/> | In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (WE-PP-23-00124), the Respondent is interested in entering into settlement negotiations with the Department and would like to set up a meeting to discuss settlement procedures. | | | |
| <input type="checkbox"/> | In order to resolve any claim for civil penalties for the violations in NOTICE OF POTENTIAL PENALTY (WE-PP-23-00124), the Respondent is interested in entering into settlement negotiations with the Department and offers to pay \$ _____ which shall include LDEQ enforcement costs and any monetary benefit of non-compliance. <ul style="list-style-type: none"> • Monetary component = \$ _____ • Beneficial Environmental Project (BEP) component (optional)= \$ _____ • DO NOT SUBMIT PAYMENT OF THE OFFER WITH THIS FORM- the Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted. | | | |
| <input type="checkbox"/> | The Respondent has reviewed the violations noted in NOTICE OF POTENTIAL PENALTY (WE-PP-23-00124) and has attached a justification of its offer and a description of any BEPs if included in settlement offer. | | | |
| CERTIFICATION STATEMENT | | | | |
| I certify, under provisions in Louisiana and United States law that provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information attached and the compliance statement above, are true, accurate, and complete. I also certify that I do not owe outstanding fees or penalties to the Department for this facility or any other facility I own or operate. I further certify that I am either the Respondent or an authorized representative of the Respondent. | | | | |
| Respondent's Signature | | Respondent's Printed Name | | Respondent's Title |
| Respondent's Physical Address | | Respondent's Phone # | | Date |
| MAIL COMPLETED DOCUMENT TO THE ADDRESS BELOW: | | | | |
| Louisiana Department of Environmental Quality Office of Environmental Compliance Enforcement Division Post Office Box 4312 Baton Rouge, LA 70821 Attn: Scott B. Pierce | | | | |

If you have questions or need more information, you may contact Scott B. Pierce at (225) 219-3723 or scott.pierce@la.gov.