STATE OF LOUISIANA

DEPARTMENT OF ENVIRONMENTAL QUALITY

IN THE MATTER OF: * Settlement Tracking No.

* Enforcement Tracking Nos.

PROCEEDINGS UNDER THE LOUISIANA *

ENVIRONMENTAL QUALITY ACT

* Docket Nos. 2018-3106-EQ

* 2018-6469-DEO

LA. R.S. 30:2001, <u>ET SEQ.</u>

SETTLEMENT

The following Settlement is hereby agreed to between JELD-WEN, Inc. ("Respondent") and the Department of Environmental Quality ("DEQ" or "the Department"), under authority granted by the Louisiana Environmental Quality Act, La. R.S. 30:2001, et seq. ("the Act").

I

Respondent is a corporation that owns and/or operates a door skin manufacturing facility located in Dodson, Winn Parish, Louisiana ("the Facility").

II

On February 1, 2017, the Department issued to Respondent a Consolidated Compliance Order & Notice of Potential Penalty, Enforcement No. AE-CN-15-00005 (Exhibit 1).

On June 11, 2018, the Department issued to Respondent an Amended Consolidated Compliance Order & Notice of Potential Penalty, Enforcement No. AE-CN-15-00005A (Exhibit 2).

On December 15, 2016, the Department conducted an investigation of the Facility and identified certain violations not referenced in the above referenced Consolidated Compliance

Orders & Notice of Potential Penalties that have been resolved based on the Amended Enforcement Division Memo to File (Exhibit 3).

The following violations, although not cited in the foregoing enforcement action(s), are also included within the scope of this settlement:

An inspection conducted on or about December 15, 2016, revealed two (2) 150 gallon diesel tanks were not listed in the insignificant activities list of Title V Permit No. 3240-00028-V2. The operation of a source not authorized by a permit is a violation of LAC 33:III.501.C.2, and La. R.S. 30:2057(A)(2). Title V Permit No. 3240-00028-V3 was issued May 3, 2017, incorporating the two tanks into the insignificant activities list.

III

In response to the Consolidated Compliance Order & Notice of Potential Penalty and Amended Consolidated Compliance Order & Notice of Potential Penalty, Respondent made timely requests for hearings.

IV

Respondent denies it committed any violations or that it is liable for any fines, forfeitures and/or penalties.

V

Nonetheless, Respondent, without making any admission of liability under state or federal statute or regulation, agrees to pay, and the Department agrees to accept, a payment in the amount of FIVE THOUSAND SIX HUNDRED AND NO/100 DOLLARS (\$5,600.00), of which Three Thousand Three Hundred Ninety-Four and 56/100 Dollars (\$3,394.56) represents the Department's enforcement costs, in settlement of the claims set forth in this agreement. The total amount of money expended by Respondent on cash payments to the Department as described

above, shall be considered a civil penalty for tax purposes, as required by La. R.S. 30:2050.7(E)(1).

VI

Respondent further agrees that the Department may consider the permit record(s), the Consolidated Compliance Order & Notice of Potential Penalty, the Amended Consolidated Compliance Order & Notice of Potential Penalty and this Settlement for the purpose of determining compliance history in connection with any future enforcement or permitting action by the Department against Respondent, and in any such action Respondent shall be estopped from objecting to the above-referenced documents being considered as proving the violations alleged herein for the sole purpose of determining Respondent's compliance history.

VII

This agreement shall be considered a final order of the Secretary for all purposes, including, but not limited to, enforcement under La. R.S. 30:2025(G)(2), and Respondent hereby waives any right to administrative or judicial review of the terms of this agreement, except such review as may be required for interpretation of this agreement in any action by the Department to enforce this agreement.

VIII

This settlement is being made in the interest of settling the state's claims and avoiding for both parties the expense and effort involved in litigation or an adjudicatory hearing. In agreeing to the compromise and settlement, the Department considered the factors for issuing civil penalties set forth in La. R. S. 30:2025(E) of the Act.

IX

As required by law, the Department has submitted this Settlement Agreement to the Louisiana Attorney General for approval or rejection. The Attorney General's concurrence is

appended to this Settlement Agreement.

X

The Respondent has caused a public notice advertisement to be placed in the official journal of the parish governing authority in Winn Parish, Louisiana. The advertisement, in form and wording approved by the Department, announced the availability of this settlement for public view and comment and the opportunity for a public hearing. Respondent has submitted an original proof-of-publication affidavit and an original public notice to the Department and, as of the date this Settlement is executed on behalf of the Department, more than forty-five (45) days have elapsed since publication of the notice.

XI

Payment is to be made within ten (10) days from notice of the Secretary's signature. If payment is not received within that time, this Agreement is voidable at the option of the Department. Payments are to be made by check, payable to the Department of Environmental Quality, and mailed or delivered to the attention of Accountant Administrator, Financial Services Division, Department of Environmental Quality, Post Office Box 4303, Baton Rouge, Louisiana, 70821-4303. Each payment shall be accompanied by a completed Settlement Payment Form (Exhibit A).

XII

In consideration of the above, any claims for penalties are hereby compromised and settled in accordance with the terms of this Settlement.

XIII

Each undersigned representative of the parties certifies that he or she is fully authorized to execute this Settlement Agreement on behalf of his or her respective party, and to legally bind

such party to its terms and conditions.

JELD-WEN, INC.

BY: (Signature)
Eric RAY
TITLE: Director of Environmental Compliance
THUS DONE AND SIGNED in duplicate original before me this 21st day of October, 2021, at Summersuille, West Virginia
NOTARY PUBLIC (ID #)
OFFICIAL SEAL STATE OF WEST VIRGINIA NOTARY PUBLIC SAM ANTONIS TRANSPORTATION SAM ANTONIS TONIS (Not Been placed of Expiral Live of 1)8th, 2026
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY Chuck Carr Brown, Ph.D., Secretary BY:
Office of Environmental Compliance
THUS DONE AND SIGNED in duplicate original before me this day of, 20, at Baton Rouge, Louisiana.
NOTARY PUBLIC (ID # AMBER G. LITCHFIELD Notary Public State of Louisiana Notary ID # 92503 East Baton Rouge Parish
(stamped or printed)
Lourdes Iturralde, Assistant Secretary

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, Ph.D. SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY OFFICE OF ENVIRONMENTAL COMPLIANCE

February 1, 2017

CERTIFIED MAIL (7016 0910 0000 2672 7118) RETURN RECEIPT REQUESTED

JELD-WEN, INC. c/o C T Corporation System Agent for Service of Process 3867 Plaza Tower Dr. Baton Rouge, LA 70816

RE: CONSOLIDATED COMPLIANCE ORDER
& NOTICE OF POTENTIAL PENALTY
ENFORCEMENT TRACKING NO. AE-CN-15-00005
AGENCY INTEREST NO. 145506

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is hereby served on JELD-WEN, INC. (RESPONDENT) for the violations described therein.

Compliance is expected within the maximum time period established by each part of the COMPLIANCE ORDER. The violations cited in the CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY could result in the issuance of a civil penalty or other appropriate legal actions.

Any questions concerning this action should be directed to Mark E. Brown at (225) 219-3782.

Sincerely

Administrator

Enforcement Division

CJC/MEB/meb Alt ID No. 3240-00028 Attachment EXHIBIT

sepondar

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c: JELD-WEN, Inc. John Hawkins 465 Tannehill Road Dodson, LA 71422

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

JELD-WEN, INC. WINN PARISH ALT ID NO. 3240-00028

ENFORCEMENT TRACKING NO.

AE-CN-15-00005

PROCEEDINGS UNDER THE LOUISIANA

145506

AGENCY INTEREST NO.

ENVIRONMENTAL QUALITY ACT, La. R.S. 30:2001, ET SEQ.

CONSOLIDATED

COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY

The following CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is issued to JELD-WEN, INC. (RESPONDENT) by the Louisiana Department of Environmental Quality (the Department), under the authority granted by the Louisiana Environmental Quality Act (the Act), La. R.S. 30:2001, et seq., and particularly by La. R.S. 30:2025(C), 30:2050.2 and 30:2050.3(B).

FINDINGS OF FACT

I

The Respondent owns and/or operates JELD-WEN (the facility), a door skin manufacturing facility, located at 465 Tannehill Road in Dodson, Winn Parish, Louisiana. The facility operates, or has operated under the Title V Permits shown in Table A:

TABLE A

Permit No. 3240-00028-V0 3240-00028-V1 3240-00028-V2	Permit Issue Date January 31, 2007 April 20, 2012 March 19, 2015	Permit Expiration Date January 31, 2012 April 20, 2017
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	April 20, 2017

On or about April 23, 2015, and December 27, 2016, file reviews were performed to determine the degree of compliance with the Louisiana Environmental Quality Act (the Act) and the Air Quality Regulations.

While the investigation by the Department is not yet complete, the following violations were noted during the course of the file reviews:

A. In correspondence dated April 2, 2014, the Respondent submitted the facility's revised 2013 Second Semiannual Monitoring Report for the period encompassing July 1, 2013 through December 31, 2013. In electronic correspondence dated October 21, 2014, the Respondent submitted additional data to supplement the Monitoring Report. The report disclosed deviations of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table B:

TABLE B

Opacity (greater than 20% in o	ne six-minute	period within 60 conse	cutive minutes	
Emission Source	Deviation Date,	Deviation,		Maximum	
	2013	minutes	Deviation Cause	opacity, %	S
	July 4	11		29.6	-
	July 7	11	1	23.3	-
	August 15	17	1	55.4	-
	September 22	11		24.6	-
	November 25	17		45.2	+
	December 7	17		35.8	1
	December 7	77	1	48.5	1
Wood Fired Boiler	December 7	17		76.4	1
(EQT 0019)	December 24	11	Wet Fuel	80.1	1
(201001)	December 24	11	7,01,140,	30.1	10
3	December 28	11	1	36.8	-
	December 29	29		33.8	-
	December 29	35		33.0	1
	December 29	11		22.7.	1
	December 29	11		23.7	}
	December 29	29		25.6	
	December 29	17		42,3	
24 hour av	erage temperatures o	utside the esta	blished range of 97.6 I		
Emission Source	Deviation Date,	Deviation,	Deviation Cause,	Bed	
	2013	hours	Bed Temperature	Temperature	
	September 12	24		113.53	
	September 15	24	Too high	110.99	
	September 17	48	· ·	114.55	
Biofilter	September 26	24	Too low	94.1	CFI
(TRT 0001)	September 29	24		109.78	
(TRT 0001)					
(1111 0001)	October 1	24	T 11.1	111.8	
(1111 0001)	October 1 October 4 October 9	48	Too high	111.8	

TABLE B

Deviation Date,	Deviation,	Deviation Cause, Bed	Bed	
2013	hours	Temperature	Temperature	
Ostalis-12			110.49, 110.4.,	
October13	144		112.42, 113.97,	
Octob co 22			***************************************	
		Too High		
October 23	24			
October 26	144			
October 20	144		The state of the s	
November 2	24	Taalaw		
110Vember 2	24	1 00 10W		
November 16	96			
		Too High	116.59. 117.82	
			110.35	CFR
December 3	24		112.34	
December 5	96		97.17, 92.87,	
December 11	~.	Too low		
	24	Too high	111.16	
December 17	24	100 mgn	116.27	
December 18	24	Too low	86.78	
December 20	24	Too high	109.71	
December 22	24	Too high	109.82	
December 26	16.5	Too low	78.35	
December 27 27, 2013	24	Too high	109.76	
	October 13 October 22 October 23 October 26 November 2 November 16 November 21 December 3 December 5 December 11 December 14 December 17 December 18 December 20 December 20 December 26 December 27	2013 hours October 13 144 October 22 24 October 23 24 October 26 144 November 2 24 November 16 96 November 21 24 December 3 24 December 5 96 December 5 96 December 11 24 December 14 24 December 17 24 December 18 24 December 20 24 December 22 24 December 26 16.5 December 27 24	December 14	December 1 December 2 December 3 December 4 December 4 December 5 December 6 December 6 December 7 December 8 December 9 December 9 December 1 December 2 December 3 December 4 December 4 December 4 December 5 December 6 December 6 December 7 December 7 December 9 Dec

	Pressure Drop readings n	ot taken daily		
Emission Source	Deviation Date, 2013	Deviation Duration, days	SR	
	September 7	2	1	
	September 14	2	-	
	September 21	2		
	September 28	2	7	
	October 5	2	1	
	October 12	2		
	October 19	2		
	October 26	2	1	
Primeline Surface Coating	November 2	2	7	
(ARE 0001)	November 9	2	14	
	November 16	2	7	
	November 23	2		
	November 30	1	1	
	December 1	l	7	
	December 7	2	1	
	December 14	2		
[December 21	2		
	December 28	2	-	

TABLE B

	Method 22 Opacity Readings r	not conducted daily	
Emission Source	Deviation Date, 2013	Deviation Duration, days	SR
Primeline Surface Coating (ARE	September 7	2	14
0001)	November 2	2	1 17
0001,	December 21	2	
Sandblasting Booth (ARE 0003)	September 14	2	
	November 9	2	41
	December 28	2	- 41
Startup Cyclone (EQT 0015)	September 21	2	
	November 16	2	73
Condensate Blow down Exhaust	September 28	2	-
Vent (EQT 0017)	November 23	2	79
Sizer Baghouse	October 5	2	-
(EQT 0028)	November 30	1	130
Main Waste Baghouse	October 12	2	
(EQT 0029)	December 1	1	136
Blending Baghouse	October 19	2	-
(EQT 0030)	December 7	2	142
Biofilter	October 26	2	-
(TRT 0001)	December 14	2	174

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been incorporated as a Louisiana regulation in LAC 33:III.5122.A, or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

B. In correspondence dated September 10, 2014, the Respondent submitted the facility's 2014 First Semiannual Monitoring Report for the period encompassing January 1, 2014 through June 30, 2014. In electronic correspondence dated October 21, 2014, the Respondent submitted additional data to supplement the Monitoring Report. In correspondence dated July 1, 2015, the Respondent submitted a Revised 2014 First Semiannual Monitoring Report, supplementing the September 10, 2014 submission. The reports disclosed deviations, length of deviation in minutes (m) or hours (h), of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table C:

TABLE C

Emission Source	Deviation Date, 2014	Deviation, Time	ninute period within 60 consecu Deviation Cause	Maximum opacity, %	SI
	January 23	160m		77.8	-
	January 23	42m	= 1	43.7	
(EQT 0019)	January 31	9m	Wet Fuel	66.4	- 10
	February 7	5m		42.1	-

			record keeping continually		
Emission Source	Deviation	Deviation,	Deviation Ca	1100	
	Date, 2014	Time	Deviation Ca	usc	S
	January 3	4m	-		
	January 4	4m			
	January 6	106m			
	January 6	5m			
	January 18	4m			
	January 26	11m			
	February 23 March 4	17m 7.6h			
	March 9	58m			
Wood Fired Boiler	March 18		6		
(EQT 0019)	April 8	42m	Computer off-line; facility mainta		9
	April 8	5m 16m	operating log	gs	1
	April 19	6m			
	May 29	3.4h			
	May 30	11m			
	May 30	23.3h			
	June 7	23.3h	×		
	June 24	48.5h			
	June 28	26m			
	June 29	6m			
24 h	Our average ten	neratures an	teide the established warms = 607 (F	0.4- 100 # FO+	
Emission Source	Deviation Date, 2014	Deviation, hours	tside the established range of 97.6 F Deviation Cause, Bed Temperature	Max/Minimum	1
	Deviation Date, 2014 January 8	Deviation, hours 24	Deviation Cause,		
	Deviation Date, 2014 January 8 January 11	Deviation, hours 24 24	Deviation Cause, Bed Temperature Too Low	Max/Minimum Temperature	
	Deviation Date, 2014 January 8 January 11 January 14	Deviation, hours 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86	
	Deviation Date, 2014 January 8 January 11 January 14 January 19	Deviation, hours 24 24 24 24	Deviation Cause, Bed Temperature Too Low	Max/Minimum Temperature 86.86 110.70	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21	Deviation, hours 24 24 24 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23	Deviation, hours 24 24 24 24 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2	Deviation, hours 24 24 24 24 24 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23	Deviation, hours 24 24 24 24 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2	Deviation, hours 24 24 24 24 24 24 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46,	
	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9	Deviation, hours 24 24 24 24 24 24 24 24 27 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86	
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 21 January 23 February 2 February 6 February 9 February 13	Deviation, hours 24 24 24 24 24 24 24 48	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9	Deviation, hours 24 24 24 24 24 24 24 24 27 24 24	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08,	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 21 January 23 February 2 February 6 February 9 February 13	Deviation, hours 24 24 24 24 24 24 24 24 48 72 48	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16	Deviation, hours 24 24 24 24 24 24 24 48 72 48	Deviation Cause, Bed Temperature Too Low Too High	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16,	CF
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 21 January 23 February 2 February 6 February 9 February 13	Deviation, hours 24 24 24 24 24 24 24 24 48 72 48	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16,	CF
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16	Deviation, hours 24 24 24 24 24 24 24 48 72 48	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41	CF
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16 February 22	Deviation, hours 24 24 24 24 24 24 24 48 72 48 72	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34,	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16	Deviation, hours 24 24 24 24 24 24 24 48 72 48	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34, 117.10, 114.66,	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16 February 22	Deviation, hours 24 24 24 24 24 24 24 48 72 48 72	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34, 117.10, 114.66, 111.24, 110.55,	CI
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16 February 22	Deviation, hours 24 24 24 24 24 24 24 48 72 48 72 120	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34, 117.10, 114.66, 111.24, 110.55, 113.89	CF
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16 February 22	Deviation, hours 24 24 24 24 24 24 24 48 72 48 72	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34, 117.10, 114.66, 111.24, 110.55, 113.89 113.94, 115.74,	CF
Emission Source	Deviation Date, 2014 January 8 January 11 January 14 January 19 January 21 January 23 February 2 February 6 February 9 February 13 February 16 February 22	Deviation, hours 24 24 24 24 24 24 24 48 72 48 72 120	Deviation Cause, Bed Temperature Too Low Too High Too Low	Max/Minimum Temperature 86.86 110.70 110.20 91.23 111.72 115.57 110.70 109.94, 109.84 112.87, 111.46, 110.86 112.15, 109.92 111.00, 116.08, 117.66 111.03, 116.16, 113.11, 114.16, 117.41 110.83, 117.34, 117.10, 114.66, 111.24, 110.55, 113.89	CF

TABLE C

24 1	our average te	mperatures outs	ABLE C ide the established range of 97.6 F	° to 109.7 F°*	
Emission Source	Deviation	Deviation,	Deviation Cause,	Max/Minimum	Т
	Date, 2014	hours	Bed Temperature	Temperature	1
				112.98, 113.29,	-
	March 21	120		112.15, 110.34,	
				110.49	
	1			115.79, 114.13,	-
				112.88, 113.71,	
	March 28	264		115.24, 116.82,	1
		204		115.99, 112.64,	
				110.76, 110.56,	
				112.42	
				112.57, 111.69,	1
	April 9	168		109.72, 110.61,	1
	April	108		113.84, 112.84,	
				109.85	
				110.53, 112.64.	┥
	April 17	192		113.85, 112.68,	
	/ April 17	192		114.06, 114.69,	
				113.38, 113.20	
				114.39, 115.15,	-
				115.74, 112.06,	
				112.18, 112.47,	1
2002 1 1200				113.12, 113.17,	1
Biofilter	April 26	480 Too Hi		114.42, 113.63,	CFR
(TRT 0001)	April 20		Too High	116.46, 116.93,	
				117.46, 116.43,	
				119.57, 117.91,	
		m		117.60, 117.16,	
			(4)	114.50, 113.31	
		1		112.58, 115.98	1
	May 18	192		113.16,116.84,	l.
		172		117.29, 116.53,	
				116.70, 117.47	
		100.00000		116.18, 116.90,	1
	June 2	144		117.84, 117.98,	
				116.33, 117.08	
				113.88, 117.10,	
	June 9	144		115.07, 18.38,	
				117.09, 116.09	
				116.68, 117.23,	
	June 16	144		116.69, 118.40,	
				118.30, 120.41	
				117.65, 118.29,	
81	June 23	144		120.23, 120.00,	
1				120.58	
	June 30	24		116.03	
nge established Nove	mber 27, 2013				

TABLE C

	Processes Drop as		
Emission Source	Deviation Date, 2014	adings not taken daily	
zamosion Source	January 5	Deviation Duration, days	SR
Primeline Surface	January 11		
Coating	January 18	2	
(ARE 0001)	January 26	2	
(11102 0001)	February 2	1	
		1	
	February 8 February 16	2	
}			***************************************
-	February 22 March 2	2	
Primeline Surface Coating (ARE 0001)			
	March 9	1	14
	March 16	l l	
	March 23	l	
	March 29	2	
	April 6	<u> </u>	
	April 12	2	
	April 20	l l	
	April 27		
	May 4		
	May 11	l l	

F	Method 22 Opacity Rea	idings not conducted daily	
Emission Source Primeline Surface	Deviation Date, 2014	Deviation Duration, days	SR
	January 4	2	
Coating (ARE 0001)	March 15	2	11
(ARL 0001)		~	
	January 11	2	
Die Coat Paint Booth	Junuary 11		1
		2	
		£	44
Die Coat Paint Booth (ARE 0004)	March 20		44
	March 29	2	44
(ARE 0004)		2	44
(ARE 0004) Startup Cyclone	January 18	2	
(ARE 0004)	January 18 March 15	2 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015)	January 18 March 15 May 10	2	
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down	January 18 March 15	2 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent	January 18 March 15 May 10 January 25	2 2 2 2 2	
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017)	January 18 March 15 May 10 January 25 May 24	2 2 2 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse	January 18 March 15 May 10 January 25 May 24 February 1	2 2 2 2 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017)	January 18 March 15 May 10 January 25 May 24 February 1 March 29	2 2 2 2 2 2 1 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028)	January 18 March 15 May 10 January 25 May 24 February 1	2 2 2 2 2 2	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028) Main Waste Baghouse	January 18 March 15 May 10 January 25 May 24 February 1 March 29	2 2 2 2 2 2 1 2 2	73 79 130
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028)	January 18 March 15 May 10 January 25 May 24 February 1 March 29 June 22 February 8	2 2 2 2 2 1 2 2 1	73
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028) Main Waste Baghouse	January 18 March 15 May 10 January 25 May 24 February 1 March 29 June 22 February 8 June 25	2 2 2 2 2 1 2 2 1	73 79 130
Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028) Main Waste Baghouse (EQT 0029)	January 18 March 15 May 10 January 25 May 24 February 1 March 29 June 22 February 8	2 2 2 2 2 1 2 2 1	73 79 130
(ARE 0004) Startup Cyclone (EQT 0015) Condensate Blow down Exhaust Vent (EQT 0017) Sizer Baghouse (EQT 0028) Main Waste Baghouse	January 18 March 15 May 10 January 25 May 24 February 1 March 29 June 22 February 8 June 25	2 2 2 2 2 1 2 2 1	73 79 130

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been incorporated as a Louisiana regulation in LAC 33:III.5122.A., or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

C. In correspondence dated March 24, 2015, the Respondent submitted the facility's 2014 Second Semiannual Monitoring Report for the period encompassing July 1, 2014 through December 31, 2014. In electronic correspondence dated April 14, 2015, the Respondent submitted additional data to supplement the Monitoring Report. The reports disclosed deviations, length of deviation in minutes (m) or hours (h), of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table D:

TA	BI	F	n
1 /	LDI	JC	v

Op	acity greater than	1 20% in one	X-minute period within 60 consecutive	ve minutes	
Emission Source	Deviation Date, 2014	Deviation, minutes	Deviation Cause	Maximum opacity,	SR
Wood Fired Boiler	December 6	24		66.1	
(EQT 0019)	December 6	96	Wet Fuel	77.3	109
	Deviation Date		ord keeping continually		
Emission Source	2014	, Deviatio Time	Deviation Cau	se	SR
	July 4		_		- OK
	July 9	6m 12m	-		
	July 23	30m	_		
	July 25	6m	_		
	July 29	6m			
	August 12	6m	_		
	August 12	1.8h	-		
	August 12	24m			
	August 12	6m			
	September 1	12m			
	September 1	18m			
Wood Fired Boiler	September 6	6m	1		
(EQT 0019)	September 18	4.0h	Computer off-line; facility		90
(EQ1 0019)	September 20	6m	no hard copy of operat	ting logs	90
	September 23	1.7h	7		
	September 30	17.0h	7		
	October 2	1.9h	7	12	
	October 10	12m			
	October 10	6m			
	October 10	6m	1		
	October 25	2.2h			
	November 3	6m			
	November 24	30m			
	December 9	6m			
	December 26	1.4h			

TABLE D

. 24 ho	our average ten	nperatures out	tside the established range of 97.6 F° to	109.7 F°*	
Emission Source	Deviation	Deviation,	Deviation Cause,	Max/Minimum	T
Emission source	Date, 2014	hours	Bed Temperature	Temperature	
	July 1	48		121.36	1
Biofilter (TRT	July 8	120		119.83	CFR
0001)	July 14	120	Too High	118.96	10.10
0001)	July 21	144		121.39	1
	July 28	72		120.02	-
*Initial range established	November 27,	2013. Second	range established July 31, 2014 of 97.6 F	° to 130.1 F°	
	Me	thod 22 Opaci	ity Readings not conducted daily		
Emission Source	Deviation D	ate, 2014	Deviation Duration, da	IYS	SR
Primeline Surface	July	1	l	**************************************	1
Coating (ARE 0001)	Septemb	er 27	1		14
Sand Blast Booth (ARE	July	4	I	**************************************	-
0003)	September 27		1		41
Die Coat Paint Booth	July 6		1		+
(ARE 0004)	October 9		1		44
Startup Cyclone	July 11		1		-
(EQT 0015)	October 11			2	
Condensate Blow down Exhaust Vent (EQT		13	3		
0017)	October 19		I		79
Sizer Baghouse	July 2	20	1		130
(EQT 0028)	Octobe	r 29	1	I	
Main Waste Baghouse	July 2	23	1	1	
(EQT 0029)	Octobe	r 31	1		136
Blending Baghouse	Augus	t 2	2		1
(EQT 0030)	Novemb	per 2	1		142
	Augus	t 7	1		
	August	11			
	August	17	1		
	August		2		
Biofilter	Septemb	per 6	1		1
(TRT 0001)	Septemb	er 10	2		174
	Septemb	er 14	1		1
	Septemb	er 18	5		1
	Novemb	er 9	1		1
	Novembe	er 16	1		1

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been incorporated as a Louisiana regulation in LAC 33:III.5122.A., or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

COMPLIANCE ORDER

Based on the foregoing, the Respondent is hereby ordered:

Ī.

To immediately take, upon receipt of this **COMPLIANCE ORDER**, any and all steps necessary to achieve and maintain compliance with Title V Permit No. 3240-00028-V1 and comply with the Air Quality Regulations and the Act.

II.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, copies of the Quality Improvement Plan(s) established for the Wood Fired Boiler (EQT 0019), Biofilter (TRT 0001), and Primeline Surface Coating (ARE 0001) as required by Title V Permit No. 3240-00028-V1, once six (6) excursions occurred for each emission source in any six month reporting period.

III.

To submit to the Enforcement Division, within thirty (30) days after receipt of this **COMPLIANCE ORDER**, a written report that shows evidence that during the periods listed for the Biofilter (TRT 0001) that the 24-hour average Total Hydrocarbon concentration in the Biofilter exhaust was below the maximum concentration established during the performance test.

IV.

To submit to the Enforcement Division, within thirty (30) days after receipt of this COMPLIANCE ORDER, a written report that includes a detailed description of the circumstances surrounding the cited violations and actions taken or to be taken to achieve compliance with the Order Portion of this COMPLIANCE ORDER. This report and all other reports or information required to be submitted to the Enforcement Division by this COMPLIANCE ORDER shall be submitted to:

Office of Environmental Compliance Post Office Box 4312

Baton Rouge, Louisiana 70821-4312

Attn: Mark E. Brown

Re: Enforcement Tracking No. AE-CN-15-00005

Agency Interest No. 145506

THE RESPONDENT SHALL FURTHER BE ON NOTICE THAT:

I.

The Respondent has a right to an adjudicatory hearing on a disputed issue of material fact or of law arising from this **COMPLIANCE ORDER**. This right may be exercised by filing a written request with the Secretary no later than thirty (30) days after receipt of this **COMPLIANCE ORDER**.

II.

The request for an adjudicatory hearing shall specify the provisions of the COMPLIANCE ORDER on which the hearing is requested and shall briefly describe the basis for the request. This request should reference the Enforcement Tracking Number and Agency Interest Number, which are located in the upper right-hand corner of the first page of this document and should be directed to the following:

Department of Environmental Quality Office of the Secretary Post Office Box 4302 Baton Rouge, Louisiana 70821-4302

Attn: Hearings Clerk, Legal Division

Re: Enforcement Tracking No. AE-CN-15-00005 Agency Interest No. 145506

III.

Upon the Respondent's timely filing a request for a hearing, a hearing on the disputed issue of material fact or of law regarding this **COMPLIANCE ORDER** may be scheduled by the Secretary of the Department. The hearing shall be governed by the Act, the Administrative Procedure Act (La. R.S. 49:950, et seq.), and the Department's Rules of Procedure. The Department may amend or supplement this **COMPLIANCE ORDER** prior to the hearing, after providing sufficient notice and an opportunity for the preparation of a defense for the hearing.

IV.

This COMPLIANCE ORDER shall become a final enforcement action unless the request for hearing is timely filed. Failure to timely request a hearing constitutes a waiver of the Respondent's right to a hearing on a disputed issue of material fact or of law under Section 2050.4 of the Act for the violations described herein.

V.

The Respondent's failure to request a hearing or to file an appeal or the Respondent's withdrawal of a request for hearing on this COMPLIANCE ORDER shall not preclude the Respondent from

contesting the findings of facts in any subsequent penalty action addressing the same violations, although the Respondent is estopped from objecting to this **COMPLIANCE ORDER** becoming a permanent part of its compliance history.

VI.

Civil penalties of not more than twenty-seven thousand five hundred dollars (\$27,500) for each day of violation for the violations described herein may be assessed. For violations which occurred on August 15, 2004, or after, civil penalties of not more than thirty-two thousand five hundred dollars (\$32,500) may be assessed for each day of violation. The Respondent's failure or refusal to comply with this **COMPLIANCE ORDER** and the provisions herein will subject the Respondent to possible enforcement procedures under La. R.S. 30:2025, which could result in the assessment of a civil penalty in an amount of not more than fifty thousand dollars (\$50,000) for each day of continued violation or noncompliance.

VII.

For each violation described herein, the Department reserves the right to seek civil penalties in any manner allowed by law, and nothing herein shall be construed to preclude the right to seek such penalties.

NOTICE OF POTENTIAL PENALTY

I.

Pursuant to La. R.S. 30:2050.3(B), you are hereby notified that the issuance of a penalty assessment is being considered for the violations described herein. Written comments may be filed regarding the violations and the contemplated penalty. If you elect to submit comments, it is requested that they be submitted within ten (10) days of receipt of this notice.

II.

Prior to the issuance of additional appropriate enforcement action(s), you may request a meeting with the Department to present any mitigating circumstances concerning the violations. If you would like to have such a meeting, please contact Mark E. Brown at (225) 219-3782 within ten (10) days of receipt of this NOTICE OF POTENTIAL PENALTY.

III.

The Department is required by La. R.S. 30:2025(E)(3)(a) to consider the gross revenues of the Respondent and the monetary benefits of noncompliance to determine whether a penalty will be assessed and the amount of such penalty. Please forward the Respondent's most current annual gross revenue statement along with a statement of the monetary benefits of noncompliance for the cited violations to the above named contact person within ten (10) days of receipt of this **NOTICE OF POTENTIAL PENALTY**. Include with your statement of monetary benefits the method(s) you utilized to arrive at the sum. If you assert that no monetary benefits have been gained, you are to fully justify that statement.

IV.

This CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is effective upon receipt.

Baton Rouge, Louisiana, this day of _

2017.

Lourdes Iturralde Assistant Secretary

Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisiana Department of Environmental Quality Office of Environmental Compliance Enforcement Division P.O. Box 4312 Baton Rouge, LA 70821-4312

Attention: Mark E. Brown

JOHN BEL EDWARDS
GOVERNOR



CHUCK CARR BROWN, Ph.D. SECRETARY

State of Louisiana

DEPARTMENT OF ENVIRONMENTAL QUALITY
OFFICE OF ENVIRONMENTAL COMPLIANCE
June 11, 2018

CERTIFIED MAIL (7014 0510 0001 7431 7458) RETURN RECEIPT REQUESTED

JELD-WEN, INC.

c/o C T Corporation System Agent for Service of Process 3867 Plaza Tower Dr. Baton Rouge, LA 70816

RE: AMENDED CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY ENFORCEMENT TRACKING NO. AE-CN-15-00005A AGENCY INTEREST NO. 145506

Dear Sir:

Pursuant to the Louisiana Environmental Quality Act (La. R.S. 30:2001, et seq.), the attached AMENDED CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is hereby served on JELD-WEN, INC. (RESPONDENT) for the violations described therein.

Any questions concerning this action should be directed to Mark E. Brown at (225) 219-3782.

Sincerely,

Celena J. Cage Administrator

Enforcement Division

CJC/MEB/meb Alt ID No. 3240-00028 Attachment

c: JELD-WEN, Inc. John Hawkins 465 Tannehill Road Dodson, LA 71422

	EXHIBIT
tabbies	
tab	2
L	

STATE OF LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY

OFFICE OF ENVIRONMENTAL COMPLIANCE

IN THE MATTER OF

*

JELD-WEN, INC. WINN PARISH

ENFORCEMENT TRACKING NO.

ALT ID NO. 3240-00028

AE-CN-15-00005A

*

AGENCY INTEREST NO.

PROCEEDINGS UNDER THE LOUISIANA ENVIRONMENTAL QUALITY ACT,

145506

La. R.S. 30:2001, ET SEQ.

AMENDED CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY

The Louisiana Department of Environmental Quality (the Department) hereby amends the CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY, ENFORCEMENT TRACKING NO. AE-CN-15-00005 issued to JELD-WEN, INC. (RESPONDENT) on February 1, 2017 in the above-captioned matter as follows:

I.

On or about March 10, 2017 and April 7, 2017, the Respondent submitted responses to Consolidated Compliance Order & Notice of Potential Penalty (CONOPP) Enforcement Tracking No. AE-CN-15-00005, issued by the Department on or about February 1, 2017. A review of the responses and/or revised amended deviation reports revealed several violations reported to the Department and included in CONOPP AE-CN-15-00005 were attributed to Startup/Shutdown/Malfunction and/or other mitigating factors and as such, will not be considered and/or cited as violations.

Π.

CONOPP AE-CN-15-00005, issued February 1, 2017, will be amended to remove those violations as follows:

"II.

On or about April 23, 2015, and December 27, 2016, file reviews were performed to determine the degree of compliance with the Louisiana Environmental Quality Act (the Act) and the Air Quality Regulations. On or about March 10, 2017 and April 7, 2017, the Respondent submitted responses to CONOPP AE-CN-15-00005.

While the investigation by the Department is not yet complete, the following violations were noted during the course of the file reviews:

A. In correspondence dated April 2, 2014, the Respondent submitted the facility's revised 2013 Second Semiannual Monitoring Report for the period encompassing July 1, 2013 through December 31, 2013. In electronic correspondence dated October 21, 2014, the Respondent submitted additional data to supplement the Monitoring Report. In correspondence dated April 7, 2017, the Respondent submitted a response to CONOPP Enforcement Tracking No. AE-CN-15-00005. The report and response disclosed deviations of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table B:

TABLE B

		I ABLE B	37		
Opacity greater th	an 20% in one	six-minute	period within 60 co	nsecutive minut	es
	Deviation Date, 2013		Deviation Cause	Maximum opacity, %	SR
Wood Fired Boiler	July 4	11	Wat Final	29.6	100
(EQT 0019)	July 7	11	Wet Fuel	23.3	109
	Pressure Dro	op readings	not taken daily		_
Emission Source	Deviation Da		Deviation Dur	ation, days	SR
	Septemb	er 7	2		
	September 14		2		14
	September 21		2		
	September 28		2		
	October 5		2		
	October 12		2		
Primeline Surface Coating	October 19		2		
(ARE 0001)	October 26		2		
(ARL 0001)	November 9		2		
	November 16		2		
	November 23		2		
	November 30		1		
	December 1		1		
	Decembe	r 14	2		
	Decembe	r 21	2		

TABLE B

24 hour average temperatures outside the established range of 97.6 F° to 109.7 F°.						
Emission Source	Deviation Date, 2013	Deviation, hours	Deviation Cause, Bed Temperature	Bed Temperature		
	September 12	24		113.53	1	
	September 15	24		110.99	1	
	September 17	48		114.55		
	September 29	24		109.78		
	October 1	24		111.8	1	
	October 4	48		113.61, 114.18		
Diafiltan	October 9	12		109.77		
Biofilter (TRT 0001)	October 13	144	Too high	110.49, 110.4., 112.42, 113.97, 109.72, 111.06	CFR	
	October 22	24		113.52		
	October 23	24		111.94	1	
	November 16	96		110.24, 113.60, 116.59, 117.82		
	November 21	24		110.35		
	December 3	24		112.34		
A	December 14	24		111.16	1	
Biofilter	December 17	24		116.27		
(TRT 0001)	December 18	24	Too low	86.78	1	
	December 22	24	Toolide	109.82		
	December 27	24	Too high	109.76	1	

*The initial temperature range was established August 27, 2013

Method 22 Opacity Readings not conducted daily					
Emission Source	Deviation Date, 2013	Deviation Duration, days	SR		
Primeline Surface Coating	September 7	2	1 22		
(ARE 0001)	December 21	2	22		
Startup Cyclone	September 21	2	72		
(EQT 0015)	November 16	2	73		
Condensate Blow down	September 28	2	70		
Exhaust Vent (EQT 0017)	November 23	2	79		
Sizer Baghouse	October 5 2		127		
(EQT 0028)	November 30	1	127		
Main Waste Baghouse (EQT 0029)	December 1	1	134		
Blending Baghouse	October 19	2	140		
(EQT 0030)	December 7	2	140		
Biofilter	October 26	2	175		
(TRT 0001)	December 14	2	175		

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been adopted as a Louisiana regulation in LAC 33:III.5122.A, or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

B. In correspondence dated September 10, 2014, the Respondent submitted the facility's 2014 First Semiannual Monitoring Report for the period encompassing January 1, 2014 through June 30, 2014. In electronic correspondence dated October 21, 2014, the Respondent submitted additional data to supplement the Monitoring Report. In correspondence dated July 1, 2015, the Respondent submitted a Revised 2014 First Semiannual Monitoring Report, supplementing the September 10, 2014 submission. In correspondence dated April 7, 2017, the Respondent submitted a response to CONOPP Enforcement Tracking No. AE-CN-15-00005. The report and response disclosed deviations The reports disclosed deviations, length of deviation in days, of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table C:

TABLE C

24 hour average temperatures outside the established range of 97.6 F° to 109.7 F°*.						
Emission Source	Deviation Date, 2014	Deviation, hours	Deviation Cause, Bed Temperature	Bed Temperature		
	January 8	24	Too Low	86.86	1	
	January 11	24		110.70		
	January 14	24		110.20	1	
	January 21	24		111.72	1	
	February 2	24		110.70		
	February 6	48	Too High	109.94, 109.84	CEB	
	February 9	72		112.87, 111.46, 110.86		
	February 13	48		112.15, 109.92		
Biofilter	February 16	72		111.00, 116.08, 117.66		
(TRT 0001)	February 22	120		111.03, 116.16, 113.11,	CFR	
				114.16, 117.41		
	F 1 20	1.00		110.83, 117.34, 117.10,		
	February 28	168		114.66, 111.24, 110.55,		
			_	113.89	_	
	March 8	96		113.94, 115.74, 112.24,		
				110.75		
	March 15	48		112.95, 114.60		
	March 18	48		114.92, 110.88		
	March 21	120		112.98, 113.29, 112.15, 110.34, 110.49		

TABLE C

24 hour av	erage tempe	ratures outs	side the established ra	ange of 97.6 F° to 109.7 F°*.	***************************************
Emission Source	Deviation Date, 2014	Deviation, hours	Deviation Cause, Bed Temperature	Bed Temperature	
	March 28	264	•	115.79, 114.13, 112.88, 113.71, 115.24, 116.82, 115.99, 112.64, 110.76,	
	April 9	168		110.56, 112.42 112.57, 111.69, 109.72, 110.61, 113.84, 112.84, 109.85	
Biofilter (TRT 0001)	April 17	192	Too High	110.53, 112.64, 113.85, 112.68, 114.06, 114.69, 113.38, 113.20	
	April 26	480		114.39, 115.15, 115.74, 112.06, 112.18, 112.47, 113.12, 113.17, 114.42, 113.63, 116.46, 116.93, 117.46, 116.43, 119.57, 117.91, 117.60, 117.16, 114.50, 113.31	CFR
	May 18	192		112.58, 115.98 113.16,116.84, 117.29, 116.53, 116.70, 117.47	
D:-614	June 2	144		116.18, 116.90, 117.84, 117.98, 116.33, 117.08	
Biofilter (TRT 0001)	June 9	144	Too High	113.88, 117.10, 115.07, 118.38, 117.09, 116.09	
	June 16	144	From the state of	116.68, 117.23, 116.69, 118.40, 118.30, 120.41	
	June 23	144	-	117.65, 118.29, 120.23, 120.00, 120.58	
	June 30	24		116.03	
Initial range establi	shed August	27, 2013			

TABLE C

***************************************	Pressure Drop rea	dings not taken daily	
Emission Source	Deviation Date, 2014	Deviation Duration, days	SR
	January 5	1	
	January 11	2	
	January 18	2	
	February 2	1	ATTO A PARTY CONTRACTOR CONTRACTO
	February 8	2	
	February 16	1	
	February 22	2	
D.:	March 2	1	
Primeline Surface	March 9	1	
Coating (ARE 0001)	March 16	1	14
(ARL 0001)	March 23	1	***************************************
	March 29	2	
	April 6	1	
	April 12	2	
	April 20	1	
	April 27	1	-
	May 4	1	
	May 11	1	

TABLE C

	Method 22 Opacity Rea	adings not conducted daily	
Emission Source	Deviation Date, 2014	Deviation Duration, days	SR
Primeline Surface Coating	January 4	2	22
(ARE 0001)	March 15	2	22
Startup Cyclone	March 15	2	
(EQT 0015)	May 10	2	73
Condensate Blow down Exhaust Vent (EQT 0017)	May 24	1	79
Sizer Baghouse	February 1	2	1
(EQT 0028)	March 29	2	127
Main Waste Baghouse	February 8	2	124
(EQT 0029)	June 25	1	134
Blending Baghouse (EQT 0030)	February 22	2	140

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been adopted as a Louisiana regulation in LAC 33:III.5122.A., or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2).

C. In correspondence dated March 24, 2015, the Respondent submitted the facility's 2014 Second Semiannual Monitoring Report for the period encompassing July 1, 2014 through December 31, 2014. In electronic correspondence dated April 14, 2015, the Respondent submitted additional data to supplement the Monitoring Report. In correspondence dated April 7, 2017, the Respondent submitted a response to CONOPP Enforcement Tracking No. AE-CN-15-00005. The report and response disclosed deviations, length of deviation in days, of either a Specific Requirement (SR), or of 40 CFR 63 Subpart DDDD Table 2 (CFR) as shown in Table D:

TABLE D

	Method 22 Opacity Readings not conducted daily				
Emission Source	Deviation Date, 2014	Deviation Duration, days	SR		
Primeline Surface Coating (ARE 0001)	July 1	1	22		
Die Coat Booth(ARE 0004)	October 9	1	42		
Startup Cyclone (EQT 0015)	July 11	1	73		
Sizer Baghouse (28)	October 29	1	127		
Main Waste Baghouse	July 23	1	124		
(EQT 0029)	October 31	1	134		
Biofilter	August 7	1	1,55		
(TRT 0001)	September 10	2	175		

Each failure to meet the requirement listed is a violation of 40 CFR 63 Subpart DDDD, which language has been adopted as a Louisiana regulation in LAC 33:III.5122.A., or of Title V Permit No. 3240-00028-V1, LAC 33:III.501.C.4, La. R.S. 30:2057(A)(1) and 30:2057(A)(2)."

III.

The Department incorporates all of the remainder of the original CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY, ENFORCEMENT TRACKING NO. AE-CN-15-00005 and AGENCY INTEREST NO. 145506 as if reiterated herein.

IV.

The Department assesses civil penalties based on LAC 33:I.Subpart1.Chapter7. To expedite closure of this CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY portion, the Respondent may offer a settlement amount to resolve any claim for civil penalties for the violation(s) described herein. The Respondent may offer a settlement amount, but the Department is under no obligation to enter into settlement negotiations. The decision to proceed with a

settlement is at the discretion of the Department. The settlement offer amount may be entered on the attached "CONSOLIDATED COMPLIANCE ORDER AND NOTICE OF POTENTIAL PENALTY REQUEST TO CLOSE" form. The Respondent must include a justification of the offer.

DO NOT submit payment of the offer amount with the form. The Department will review the settlement offer and notify the Respondent as to whether the offer is or is not accepted.

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This AMENDED CONSOLIDATED COMPLIANCE ORDER & NOTICE OF POTENTIAL PENALTY is effective upon receipt.

Baton Rouge, Louisiana, this

day of

, 2018.

Lourdes Iturralde Assistant Secretary

Office of Environmental Compliance

Copies of a request for a hearing and/or related correspondence should be sent to:

Louisiana Department of Environmental Quality Office of Environmental Compliance Enforcement Division Post Office Box 4312 Baton Rouge, LA 70821-4312

Attention: Mark E. Brown

LOUISIANA DEPARTMENT OF E				
OFFICE OF ENVIRONMENTAL O				
ENFORCEMENT DIVISION	CONSOLIDATED COMPLIANCE			
POST OFFICE BOX 4312	NOTICE OF POTENTIAL F			
BATON ROUGE, LOUISIANA 70	T			
Enforcement Tracking No.	AE-CN-15-00005A	Contact Name	Mark E. Brown	
Agency Interest (AI) No.	145506	Contact Phone No.	(225) 219-3782	
Alternate ID No.	3240-00028			
Respondent:	JELD-WEN, Inc.	Facility Name:	JELD-WEN	
	c/o C T Corporation System	01	10000 1000	
	Agent for Service of Process	Physical Location:	465 Tannehill Road	
	3867 Plaza Tower Drive	City, State, Zip:	Dodson, LA. 71422	
	Baton Rouge, LA 70816	Parish:	Winn	
	* ***********************************			
	STATEMENT	OF COMPLIANCE		·
	STATEMENT OF COMPLIANCE		Date Completed	Copy Attached?
A written report was submitte	ed in accordance with Paragraph III	of the "Order" portion of		
the COMPLIANCE ORDER.	ed in accordance with Paragraph in	of the Order portion of		
All necessary documents were	submitted to the Department within	30 days of receipt of the		
	ordance with Paragraph II of the			
COMPLIANCE ORDER.				
All items in the "Findings of Fac	ct" portion of the COMPLIANCE ORD	ER were addressed and		4364126697.5334
	meet and maintain the requiremen			A Comment of the Comm
	nal compliance was achieved as of:	The state of the s		
	SETTLEMENT (OFFER (OPTIONAL)		
	(check the a	oplicable option)		
	t interested in entering into settlemight to assess civil penalties based or			nderstanding that the
		· · · · · · · · · · · · · · · · · · ·		
POTENTIAL PENALTY	any claim for civil penalties for th AE-CN-15-00005A, the Responder d like to set up a meeting to discuss	nt is interested in enterin	ATED COMPLIANCE C ng into settlement no	ORDER & NOTICE OF egotiations with the
POTENTIAL PENALTY	any claim for civil penalties for th AE-CN-15-00005A, the Responder s to pay \$	nt is interested in enterin	ng into settlement no	egotiations with the
Monetary comp	oonent =	S		
	onmental Project (BEP)component (optional)= \$		
DO NOT SUBM.	IT PAYMENT OF THE OFFER WITH T	HIS FORM- the Department	will review the settle	ment offer and notify
	ent as to whether the offer is or is no		·	
	reviewed the violations noted in CO			
AE-CN-1-00005, and h	as attached a justification of its offer	r and a description of any B	EPs if included in settle	ement offer.
		ON STATEMENT		
	Louisiana and United States law t			nents, that based on

rectify, under provisions in Louisiana and United States law that provide criminal penalties for false statements, that based on information and belief formed after reasonable inquiry, the statements and information attached and the compliance statement above, are true, accurate, and complete. I also certify that I do not owe outstanding fees or penalties to the Department for this facility or any other facility I own or operate. I further certify that I am either the Respondent or an authorized representative of the Respondent.

			
Respondent's Signature	Respondent's Printed Na	me	Respondent's Title
Respondent's Physical Address		Respondent's Phone #	Date
MA	IL COMPLETED DOCUMENT TO TH	E ADDRESS BELOW:	
Louisiana Department of Environmental Qua	ality		
Office of Environmental Compliance			
Enforcement Division			
P.O. Box 4312			
Baton Rouge, LA 70821			
Attn: Mark E. Brown			

AMENDED ENFORCEMENT DIVISION MEMO TO THE FILE

EXHIBIT

FACILITY: JELD-WEN

DATE:

4-76-202

INSPECTION DATE: 12/15/16

SUBJECT:

(X) NFA for Citation

() NFA for referral

() Information for file

AI NUMBER: 145506

ALT. ID NUMBER: 3240-00028

TRACKING NO .: AE-17-00166

Information for file:

On or about February 13, 2020, the Department issued a Memo to the File regarding the inspection conducted on December 15, 2016, and Enforcement Tracking No. AE-17-00166. The memo is hereby amended to read as follows:

The Department conducted an inspection of the facility, owned and/or operated by JELD-WEN, Inc. (Respondent), on or about December 15, 2016. The inspection, identifying areas of concern, was referred to the Enforcement Division and was assigned Enforcement Tracking No. AE-17-00166.

The inspection cited the Respondent for failing to comply with Specific Requirement 147 of Title V Permit No. 3240-00028-V2 which required that EPA Method 9 or a Continuous Opacity Meter (COM) was required to observe opacity on the Emergency Fire Pump Engine (EQT 0040). The report stated a COM was not installed on EQT 0040 and the Respondent was utilizing EPA Method 22 for opacity readings. The Respondent's September 30, 2016 Title V Permit Renewal Application addressed the issue, and on May 3, 2017, the Department issued Title V Permit No. 3240-00028-V3 removing the language requiring opacity observations on EQT 0040, as the engine is in use intermittently for testing. Based on this information, the Department will take no further action to this citation at this time.

Additionally, the inspection cites Specific Requirement 182 of Title V Permit No. 3240-00028-V2 which required that the facility comply with 40 CFR 60 Subpart A. The inspection report stated the facility was utilizing Method 22 for opacity readings in lieu of Method 9, as required by 40 CFR 60 Subpart A, for the Sandblast Booth (ARE0003), Die Coat Paint Booth (ARE0004), Dust Collector (EQT 0010), Emergency Dump Cyclone (EQT 0015), Condensate Blowdown Exhaust (EQT 0017), Sizer Baghouse (EQT 0028), Main Waste Baghouse (EQT 0029), Blending Baghouse (EQT 0029), Blending Baghouse (EQT 0030), and Biofilter (TRT00001). Method 9 requires a qualified observer follow the

procedures in 40 CFR 60 Subpart Appendix A to determine the opacity of visible emissions (measured in percent opacity) in order to meet an opacity limit. Method 22 is used to identify if visible emissions are occurring and determines the frequency or duration of visible emissions. Method 22 does not require observer certification. In correspondence dated July 6, 2018, the Respondent stated visible emissions at the aforementioned sources were seldom observed and a recent amendment to the facility's permit clarified the use of the two (2) methods. Specifically, the Department issued Title V Permit No. 3240-00028-V3 on May 3, 2017, removing the opacity monitoring requirements for some of the aforementioned equipment and modifying the opacity monitoring requirements for the remaining equipment to state the facility shall perform Method 22 followed by Method 9 if any visible emissions are detected. Based on this information, the Department will take no further action to this citation at this time.

The remaining violation cited in the December 12, 2016 inspection will be addressed separately.

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Name of ES, Date
Approved by:
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Name of Supervisor, Date
Approved by:
1//
Hayer Cover 4-20-2021
Name of Manager, Date

Administrator, Date