|  |  |  |
| --- | --- | --- |
| **1. Facility Information** | | |
| Agency Interest Name  **Agency Interest Name** | | Agency Interest (AI) Number  **000000** |
| Owner  **Owner Company Name** | Permit Number (If Applicable)  **0000-00000-00** | |
| Operator (required only if the operator is or will be the permittee)  **Operator Company Name** | | |

**2. Applicability Questions**

This form should be completed and included with the air permit application. If “**yes**” is checked for any of the following questions, the facility is not eligible for coverage under the general permit.

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| Is the facility engaged in the transmission and/or storage of natural gas under SIC Code 4922 – Natural Gas Transmission (NAICS 486210)? | | | | | |
| Yes | No | |  | | |
| Is the facility engaged in the processing of natural gas under SIC Code 1321 – Natural Gas Liquids (NAICS 211112) via any mechanism *other than* use of Joule-Thomson (J-T) equipment as part of a “forced” process? | | | | | |
| Yes | No | |  | | |
| For a facility (or grouping of contiguous facilities) located in Ascension, East Baton Rouge, Iberville, Livingston, or West Baton Rouge Parish, do potential emissions exceed the following amounts, in tons per year? | | | | | |
|  | | Pollutant | | Emissions |  |
|  | | PM10 | | 15 |  |
|  | | SO2 | | 40 |  |
|  | | NOX | | 20 |  |
|  | | CO | | 90 |  |
|  | | Total VOC | | 20 |  |
|  | | Total TAPs | | 20 |  |
|  | | Any Individual TAP | | 8 |  |
| Yes | No | |  | | |
| For a facility (or grouping of contiguous facilities) located in a parish **other than** those noted above, do potential emissions exceed the following amounts, in tons per year? | | | | | |
|  | | Pollutant | | Emissions |  |
|  | | PM10 | | 15 |  |
|  | | SO2 | | 40 |  |
|  | | NOX | | 90 |  |
|  | | CO | | 90 |  |
|  | | Total VOC | | 90 |  |
|  | | Total TAPs | | 20 |  |
|  | | Any Individual TAP | | 8 |  |
| Yes | No | |  | | |

|  |  |  |
| --- | --- | --- |
| Does the facility utilize Joule-Thomson (J-T) equipment as part of a “forced” process at a non-fractionating plant that has a design capacity of 10 million standard cubic feet per day or more of field gas? | | |
| Yes | No |  |
| Does the facility utilize Joule-Thomson (J-T) equipment as part of a “forced” process and comply with 40 CFR 60 Subpart KKK (Standards of Performance for Equipment Leaks of VOC From Onshore Natural Gas Processing Plants for Which Construction, Reconstruction, or Modification Commenced After January 20, 1984, and on or Before August 23, 2011) by routing emissions to a control device? | | |
| Yes | No |  |
| Does the facility utilize an amine sweetening unit having a design capacity greater than or equal to 2 long tons per day (LT/D) of H2S expressed as sulfur? | | |
| Yes | No |  |
| Does the facility employ a control device to restrict VOC emissions from marine loading for purposes of compliance with LAC 33:III.2108? | | |
| Yes | No |  |
| Where emissions from the gas-condensate-glycol (GCG) separator (flash tank), if equipped, are **not** controlled via a combustion device or by recycle/recompression, are total *uncontrolled* VOC emissions from both the glycol dehydration unit reboiler vent and the vent from the flash tank in excess of 9 tons per year? | | |
| Yes | No |  |
| For facilities operating triethylene glycol (TEG) dehydration unit(s), is the actual annual average flowrate of natural gas to the glycol dehydration unit greater than or equal to 85 thousand standard cubic meters [~ 3 MM scf] per day as determined by the procedures specified in 40 CFR 63.772(b)(1)?  **– AND –**  Are the actual average emissions of benzene from the glycol dehydration unit process vent (the glycol dehydration unit reboiler vent *and* the vent from the GCG separator (flash tank), if present) to the atmosphere greater than or equal to 0.90 megagram per year [~ 1 TPY] as determined by the procedures specified in 40 CFR 63.772(b)(2)? | | |
| Yes | No |  |
| Does the facility operate any internal combustion engines fueled by gasoline or liquefied petroleum gas (LPG)? | | |
| Yes | No |  |
| Does any engine at the facility use a chemical reagent (e.g., ammonia) for the reduction of NOX to comply with LAC 33:III.2201?  **– OR –**  Does the facility comply with Chapter 22 by means of a ton per day or pound per hour cap as allowed by LAC 33:III.2201.D.4 or a facility-wide averaging plan as described in LAC 33:III.2201.E.1? | | |
| Yes | No |  |
| Does the facility have storage vessels located *prior to* lease custody transfer with a capacity greater than 420,000 gallons storing crude oil, condensate, or produced water? | | |
| Yes | No |  |
| Does the facility have storage vessels located *prior to* lease custody transfer with a capacity greater than 19,800 gallons containing any material other than crude oil, condensate, or produced water with a maximum true vapor pressure of greater than or equal to 0.5 psia? | | |
| Yes | No |  |
| Does the facility have storage vessels located *after* lease custody transfer with a capacity greater than 19,800 gallons and which store a material with a maximum true vapor pressure of greater than or equal to 0.5 psia? | | |
| Yes | No |  |
| Does the facility have gasoline dispensing facilities with a monthly throughput of 10,000 gallons of gasoline or more? | | |
| Yes | No |  |
| Is the facility a “Part 70 source” as defined in LAC 33:III.502? | | |
| Yes | No |  |
| Is the facility subject to regulatory requirements promulgated **on or before** August 29, 2010, that are not addressed by the general permit? | | |
| Yes | No |  |
| Is the facility subject to LAC 33:III.Chapter 59 (Chemical Accident Prevention) or 40 CFR 68 (Chemical Accident Prevention Provisions)? | | |
| Yes | No |  |
| Did the facility formerly operate as a major source and does it currently maintain Best Available Control Technology (BACT) or Lowest Achievable Emission Rate (LAER) controls on an existing emissions unit? | | |
| Yes | No |  |
| Is the facility located in Calcasieu or Pointe Coupee Parish with equipment subject to the control requirements of LAC 33:III.2115? | | |
| Yes | No |  |
| Does the facility use a condenser or a carbon adsorption system to comply with the provisions of 40 CFR 60 Subpart OOOO, 40 CFR 60 Subpart OOOOa, or 40 CFR 60 Subpart OOOOb? | | |
| Yes | No |  |
| Is the applicant requesting a portable source permit? | | |
| Yes | No |  |
| Does the facility utilize a steam-assisted flare? | | |
| Yes | No |  |
| Does the facility include centrifugal compressors? | | |
| Yes | No |  |
| Does the owner/operator comply with an alternative means of emission limitation (AMEL) approved by the U.S. Environmental Protection Agency (EPA)? | | |
| Yes | No |  |
| Does the owner/operator seek to monitor an operating parameter other those specified in 40 CFR 60.5417b(d)(1) through (3), (7), and (8), where applicable? | | |
| Yes | No |  |

**3. Restrictions on Throughput**

|  |  |  |  |  |
| --- | --- | --- | --- | --- |
| Does the permit applicant seek to restrict throughput by means of a legally and practicably enforceable limit? | | | | |
| Yes | No |  | | |
| If yes, enter the requested limit on throughput: | | | **0.00** | barrels per day (4-week rolling average) |

**4. Person Who Prepared This Form**

|  |  |  |  |
| --- | --- | --- | --- |
| **Name** | | | |
| **Title** | | | |
|  | | | |
| **Company** | | | |
|  | | | |
| **Street or P.O. Box** | | **Suite, Mail Drop, or Division** | |
|  | |  | |
| **City** | **State** | | **Zip** |
|  |  | |  |
| **Business Phone** | | | |
|  | | | |
| **E-mail Address** (optional) | | | |
|  | | | |